

**Supplement No. 392 to  
Tariff Gas – Pa. P.U.C. No. 9**

---

# **COLUMBIA GAS OF PENNSYLVANIA, INC.**

121 Champion Way, Suite 100

Canonsburg, Pennsylvania

## **RATES AND RULES**

**FOR**

**FURNISHING GAS SERVICE**

**IN**

**THE TERRITORY AS DESCRIBED HEREIN**

ISSUED: March 20, 2025

EFFECTIVE: May 19, 2025

ISSUED BY: MARK KEMPIC, PRESIDENT  
121 CHAMPION WAY, SUITE 100  
CANONSBURG, PENNSYLVANIA 15317

## **NOTICE**

This Tariff Supplement Makes Changes to the Existing Tariff - See List of Changes Made by This Tariff Supplement on Page Nos. 2 and 2a.

**Supplement No. 392 to  
Tariff Gas – Pa. P.U.C. No. 9**

**Three Hundred Fifty-third Revised Page No. 2**

**Columbia Gas of Pennsylvania, Inc.**

**Canceling Three Hundred Fifty-second Revised Page No. 2**

**LIST OF CHANGES MADE BY THIS TARIFF SUPPLEMENT**

<b>Page</b>	<b>Page Description</b>	<b>Revision Description</b>
Cover	Tariff Cover Page	Supplement No., Issue and Effective Date.
2-2a	List of Changes	List of Changes.
4	Table of Contents	Added Rate Schedule EDDS – Economic Development Distribution Service Added Rider RNA – Revenue Normalization Adjustment
16	Rate Summary	The Customer Charges, Distribution Charges and Pass-through Charges increased. The “Gas Supply Charge” decreased. Added a column labeled “Revenue Normalization Adjustment”. The “Total Effective Rate” for RSS and RDS increased. Text added to Footnotes.
17	Rate Summary	The Customer Charges and Distribution Charges increased. The “Gas Supply Charge” decreased. Added a column labeled “Revenue Normalization Adjustment”. Added a column labeled “Energy Efficiency Rider”. The “Total Effective Rate” for SGSS, SCD and SGDS increased.
18	Rate Summary	The Customer Charges and Distribution Charges increased. Added a column labeled “Revenue Normalization Adjustment”. The “Total Effective Rate” for LGSS, SDS and LDS increased.
20	Rate Summary	The “Price-to-Compare for Residential Gas Supply” and the “Price-to-Compare for Commercial Gas Supply” decreased.
21	Rider Summary	The “Universal Service Plan – Rider USP” increased. The “Merchant Function Charge – Rider MFC” decreased. Added an additional line for small commercial “Rider EE – Energy Efficiency Rider”. Added lines for “Rider RNA – Revenue Normalization Adjustment”.
21a	Gas Supply Charge Summary	The “Rider MFC” decreased. The “Total Gas Supply Charge” for CAP, RSS and SGSS decreased.
21b	Pass-through Charge Summary	The “Rider USP” increased. The “Total Pass-through” for RSS and RDS increased.
21c	Price-to-Compare (PTC) Summary	The “Rider MFC” decreased. The “Total Price-to-Compare” decreased.
27	Rules and Regulations Governing the Distribution and Sale of Gas	Revised Text

**LIST OF CHANGES MADE BY THIS TARIFF SUPPLEMENT**

<b>Page</b>	<b>Page Description</b>	<b>Revision Description</b>
31	Rules and Regulations Governing the Distribution and Sale of Gas	Revised Text
38	Rules and Regulations Governing the Distribution and Sale of Gas	Revised Text
124-124b	Rate Schedule EDDS – Economic Development Distribution Service	All New Text.
143	Rate CAP – Customer Assistance Plan	Revised Text.
145-145a	Rider RNA – Revenue Normalization Adjustment	All New Text.
146	Rider USP – Universal Service Plan	Revised Text.
160	Rider GPC – Gas Procurement Charge	Removed Text.
161	Rider MFC – Merchant Function Charge	Revised Percentage and Removed Text.
162	Rider WNA – Weather Normalization Adjustment	Revised Text.
163	Rider WNA – Weather Normalization Adjustment	Revised Text.
164-164a	Rider EE – Energy Efficiency Rider	Revised Text.
200a	2. Rules Applicable to All Distribution Service	Revised Text.
200b	2. Rules Applicable to All Distribution Service	Revised Text.
201	2. Rules Applicable Only to General Distribution Service	Revised Text.
226	4.3 Application Process	Revised Text.
227a	4.5 Customer Information	Revised Text.
230	4.6.3.2 Written Enrollment	Revised Text.
231	4.6.3.3 Internet Enrollment	Revised Text.
234	4.8 Capacity Requirements	Revised Text.
237	4.8.4 Capacity Requirements	Revised Text.
239	4.9.5 Delivery Requirements	Revised Text.

**Supplement No. 392 to  
Tariff Gas – Pa. P.U.C. No. 9  
Seventy-ninth Revised Page No. 4**

**Columbia Gas of Pennsylvania, Inc.**

**Canceling Seventy-eighth Revised Page No. 4**

**Table of Contents (continued)**

<b>Rate Schedules (continued):</b>	<b>Sheet No.</b>
SGSS – Small General Sales Service	86
SGDS – Small General Distribution Service	89
SCD – Small Commercial Distribution	93
SDS – Small Distribution Service	96
LGSS – Large General Sales Service	100
LDS – Large Distribution Service	103
MLSS – Main Line Sales Service	107
MLDS – Main Line Distribution Service	111
NCS – Negotiated Contract Service	115
NSS – Negotiated Sales Service	117
SDSS – Supplier Default Sales Service	122
EDDS – Economic Development Distribution Service	124-124b
CDS – Cogeneration Distribution Service	125
EGDS – Electric Generation Distribution Service	127
NGV – Natural Gas Vehicle Service	129
Held for Future Use	132 - 133
SS – Standby Service	134
Held for Future Use	136
DGDS – Distributed Generation Distribution Service	137
CAP – Customer Assistance Plan	139
Held for Future Use	144
Rider RNA – Revenue Normalization Adjustment	145-145a
Rider USP – Universal Service Plan	146
Rider CC – Customer Choice	148
Rider EDS – Economic Development Service Rider	149
Purchased Gas Cost Rider	151
Rider GPC – Gas Procurement Charge	160
Rider MFC – Merchant Function Charge	161
Rider WNA – Weather Normalization Adjustment	162
Rider EE – Energy Efficiency Rider	164
State Tax Adjustment Surcharge – STAS	165
Rider EBS – Elective Balancing Service	166
Rider NAS – New Area Service	174
Rider DSIC – Distribution System Improvement Charge	177
<b>Rules Applicable to Distribution Service – RADS:</b>	
1. Definitions	181
2. Rules Applicable to All Distribution Service	186
2.2. Electronic Communications	186
2.3. Initial NGS Application	186

(C) Indicates Change

**Issued: March 20, 2025**

**Mark Kempic  
President**

**Effective: May 19, 2025**

Supplement No. 392 to  
Tariff Gas - Pa. P.U.C. No. 9  
Two Hundred-fifteenth Revised Page No. 16  
Canceling Two Hundred-fourteenth Revised Page No. 16

Columbia Gas of Pennsylvania, Inc.

Rate Summary									
Rate per thm									
Residential Rate Schedules	Distribution Charge	Gas Supply Charge	Gas Cost Adjustment	Pass-Through Charge	State Tax Adjustment Surcharge	Distribution System Improvement Charge (DSIC)	Rider EE-Energy Efficiency Rider	Rider RNA - Revenue Normalization Adjustment	Total Effective Rate
		1/		2/	3/	4/	5/	6/	
<b><u>Rate RSS - Residential Sales Service</u></b>									
Customer Charge	\$ 31.97				0.00	0.00		-	31.97
Usage Charge	\$ 1.04458	0.24132	0.00753	0.44766	0.00000	0.00000	0.00399		1.74508
<b><u>Rate RDS - Residential Distribution Service</u></b>									
Customer Charge	\$ 31.97				0.00	0.00		-	31.97
Usage Charge:									
Customers Electing CHOICE	\$ 1.04458	-	-	0.39938	0.00000	0.00000	0.00399		1.44795
1/ Please see Page No. 21a for rate components.									
2/ Please see Page No. 21b for rate components.									
3/ The STAS percentage is reflected on Page No. 20 and is applied to the Customer Charge and the Distribution Charge.									
4/ The DSIC percentage is reflected on Page No. 21 and is applied to the Customer Charge and the Distribution Charge.									
5/ Rider EE is reflected on Page No. 21 and is applied to the Distribution Charge.									
6/ Rider RNA is reflected on Page No. 21.									

Issued: March 20, 2025

Mark Kempic - President

Effective: May 19, 2025

Supplement No. 392 to  
Tariff Gas - Pa. P.U.C. No. 9  
One Hundred Thirty-fourth Revised Page No. 17  
Canceling One Hundred Thirty-third Revised Page No. 17

Columbia Gas of Pennsylvania, Inc.

Rate Summary									
Rate per thm									
Commercial / Industrial Rate Schedules ≤ 64,400 therms - 12 Months Ending October	Distribution Charge	Gas Supply Charge 1/	Gas Cost Adjustment	Pass-through Charge 2/	State Tax Adjustment Surcharge 3/	Distribution System Improvement Charge (DSIC) 4/	Rider EE- Energy Efficiency Rider 5/	Rider RNA - Revenue Normalization Adjustment 6/	Total Effective Rate
<b><u>Rate SGSS - Small General Sales Service</u></b>									
Customer Charge:									
Annual Throughput ≤ 6,440 thm	\$ 39.00				0.00	0.00		-	39.00
Annual Throughput > 6,440 thm and ≤ 64,400 thm	\$ 75.00				0.00	0.00		-	75.00
Usage Charge									
Annual Throughput ≤ 6,440 thm	\$ 0.95455	0.23857	0.00753	0.33217	0.00000	0.00000	-		1.53282
Annual Throughput > 6,440 thm and ≤ 64,400 thm	\$ 0.81187	0.23857	0.00753	0.33217	0.00000	0.00000	-		1.39014
<b><u>Rate SCD - Small Commercial Distribution</u></b>									
Customer Charge:									
Annual Throughput ≤ 6,440 thm	\$ 39.00				0.00	0.00		-	39.00
Annual Throughput > 6,440 thm and ≤ 64,400 thm	\$ 75.00				0.00	0.00		-	75.00
Usage Charge: Customers Electing CHOICE									
Annual Throughput ≤ 6,440 thm	\$ 0.95455	-	-	0.28389	0.00000	0.00000	-		1.23844
Annual Throughput > 6,440 thm and ≤ 64,400 thm	\$ 0.81187	-	-	0.28389	0.00000	0.00000	-		1.09576
<b><u>Rate SGDS - Small General Distribution Service</u></b>									
Customer Charge:									
Annual Throughput ≤ 6,440 thm	\$ 39.00				0.00	0.00		-	39.00
Annual Throughput > 6,440 thm and ≤ 64,400 thm	\$ 75.00				0.00	0.00		-	75.00
Usage Charge - Priority One									
Annual Throughput ≤ 6,440 thm	\$ 0.94172	-	-	0.33217	0.00000	0.00000	-		1.27389 7/
Annual Throughput > 6,440 thm and ≤ 64,400 thm	\$ 0.79903	-	-	0.33217	0.00000	0.00000	-		1.13120 7/
Usage Charge - Non-Priority One									
Annual Throughput ≤ 6,440 thm	\$ 0.94172	-	-	0.00010	0.00000	0.00000	-		0.94182 7/
Annual Throughput > 6,440 thm and ≤ 64,400 thm	\$ 0.79903	-	-	0.00010	0.00000	0.00000	-		0.79913 7/
1/ Please see Page No. 21a for rate components.									
2/ Please see Page No. 21b for rate components.									
3/ The STAS percentage is reflected on Page No. 20 and is applied to the Customer Charge and the Distribution Charge.									
4/ The DSIC percentage is reflected on Page No. 21 and is applied to the Customer Charge and the Distribution Charge.									
5/ Rider EE is reflected on Page No. 21 and is applied to the Distribution Charge.									
6/ Rider RNA is reflected on Page No. 21.									
7/ Plus Rider EBS Option 1 or 2 - See Page 21.									

Issued: March 20, 2025

Mark Kempic - President

Effective: May 19, 2025

Supplement No. 392 to  
Tariff Gas - Pa. P.U.C. No. 9  
One Hundred Sixty-eighth Revised Page No. 18  
Canceling One Hundred Sixty-seventh Revised Page No. 18

Columbia Gas of Pennsylvania, Inc.

Rate Summary								
Rate per thm								
Commercial / Industrial Rate Schedules > 64,400 therms - 12 Months Ending October	Distribution Charge	Gas Supply Charge 1/	Gas Cost Adjustment	Pass-through Charge 2/	State Tax Adjustment Surcharge 3/	Distribution System Improvement Charge (DSIC) 4/	Rider RNA - Revenue Normalization Adjustment 5/	Total Effective Rate
<b>Rate LGSS - Large General Sales Service</b>								
Customer Charge:								
Annual Throughput > 64,400 thm and <= 110,000 thm	\$ 358.00				0.00	0.00	-	358.00
Annual Throughput > 110,000 thm and <= 540,000 thm	\$ 1,623.00				0.00	0.00	-	1,623.00
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 4,252.00				0.00	0.00	-	4,252.00
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 6,614.00				0.00	0.00	-	6,614.00
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 12,754.00				0.00	0.00	-	12,754.00
Annual Throughput > 7,500,000 thm	\$ 18,895.00				0.00	0.00	-	18,895.00
Usage Charge:								
Annual Throughput > 64,400 thm and <= 110,000 thm	\$ 0.61188	0.23759	0.00753	0.33207	0.00000	0.00000		1.18907
Annual Throughput > 110,000 thm and <= 540,000 thm	\$ 0.57208	0.23759	0.00753	0.33207	0.00000	0.00000		1.14927
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 0.33359	0.23759	0.00753	0.33207	0.00000	0.00000		0.91078
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 0.29587	0.23759	0.00753	0.33207	0.00000	0.00000		0.87306
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 0.26552	0.23759	0.00753	0.33207	0.00000	0.00000		0.84271
Annual Throughput > 7,500,000 thm	\$ 0.15800	0.23759	0.00753	0.33207	0.00000	0.00000		0.73519
<b>Rate SDS - Small Distribution Service</b>								
Customer Charge:								
Annual Throughput > 64,400 thm and <= 110,000 thm	\$ 358.00				0.00	0.00	-	358.00
Annual Throughput > 110,000 thm and <= 540,000 thm	\$ 1,623.00				0.00	0.00	-	1,623.00
Usage Charge:								
Annual Throughput > 64,400 thm and <= 110,000 thm	\$ 0.61188	-	-	-	0.00000	0.00000		0.61188 6/
Annual Throughput > 110,000 thm and <= 540,000 thm	\$ 0.57208	-	-	-	0.00000	0.00000		0.57208 6/
<b>Rate LDS - Large Distribution Service</b>								
Customer Charge:								
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 4,252.00				0.00	0.00	-	4,252.00
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 6,614.00				0.00	0.00	-	6,614.00
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 12,754.00				0.00	0.00	-	12,754.00
Annual Throughput > 7,500,000 thm	\$ 18,895.00				0.00	0.00	-	18,895.00
Usage Charge:								
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 0.33359	-	-	-	0.00000	0.00000		0.33359 6/
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 0.29587	-	-	-	0.00000	0.00000		0.29587 6/
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 0.26552	-	-	-	0.00000	0.00000		0.26552 6/
Annual Throughput > 7,500,000 thm	\$ 0.15800	-	-	-	0.00000	0.00000		0.15800 6/
1/ Please see Page No. 21a for rate components.								
2/ Please see Page No. 21b for rate components.								
3/ The STAS percentage is reflected on Page No. 20 and is applied to the Customer Charge and the Distribution Charge.								
4/ The DSIC percentage is reflected on Page No. 21 and is applied to the Customer Charge and the Distribution Charge.								
5/ Rider RNA is reflected on Page No. 21.								
6/ Plus Rider EBS Option 1 or 2 - See Page 21.								

Issued: March 20, 2025

Mark Kempic - President

Effective: May 19, 2025

**Supplement No. 392 to  
Tariff Gas - Pa. P.U.C. No. 9  
One Hundred Fiftieth Revised Page No. 20  
Canceling One Hundred Forty-ninth Revised Page No. 20**

**Columbia Gas of Pennsylvania, Inc.**

<b>Other Rates Summary</b>		
Rate per thm		
Description	Rate \$/ thm	Applicable Rate Schedules
<b>Penalty Credit/Pipeline Refund Passback - Residential</b>	0.00000	RSS/RDS/CAP
<b>Penalty Credit/Pipeline Refund Passback - Non-Residential</b>	\$ (0.00001) 1/	SGSS/SGDS-P1/SCD/LGSS/MLSS
<b>Price to Compare for Residential Gas Supply</b>	\$ 0.29713 2/	RSS
<b>Price to Compare for Commercial Gas Supply</b>	\$ 0.29438 2/	SGSS (< = 64,400 thms)
<b>State Tax Adjustment Surcharge Percentage</b>	0.000%	Customer and Distribution Charges on all rates
<b>Rate SS - Standby Service</b>	\$ 1.62739	Per therm based on a customer's Maximum Daily Firm Requirement. See Pages 134 - 136 herein for detail.
1/ Penalty Credit and Pipeline Refund passback rate of (\$0.00001) effective October 2024-September 2025 2/ Please see Page No. 21c for rate components.		

**Issued: March 20, 2025**

**Mark Kempic - President**

**Effective: May 19, 2025**



**Supplement No. 392 to  
Tariff Gas - Pa. P.U.C. No. 9  
Two Hundred Thirty-second Revised Page No. 21  
Canceling Two Hundred Thirty-first Revised Page No. 21**

Columbia Gas of Pennsylvania, Inc.

Rider Summary		
Riders	Rate	Applicable Rate Schedules
<b>Customer Choice - Rider CC</b>	\$ 0.00010 /thm	RSS/RDS/SGSS/SGDS/SCD/DGDS
<b>Universal Service Plan - Rider USP</b>	\$ 0.11548 /thm	RSS/RDS
<b>Distribution System Improvement Charge - Rider DSIC</b>	0.00%	This percentage is applied to the Distribution Charge and the Customer Charge. See Pages 177-180a for Rider DSIC details.
<b>Elective Balancing Service - Rider EBS:</b>		
Option 1 - Small Customer	\$ 0.01553 /thm	SGDS/SDS
Option 1 - Large Customer	\$ 0.00810 /thm	LDS/MLDS
Option 2 - Small Customer	\$ 0.00697 /thm	SGDS/SDS
Option 2 - Large Customer	\$ 0.00226 /thm	LDS/MLDS
<b>Gas Procurement Charge - Rider GPC</b>	\$ 0.00113 /thm	RSS/SGSS/LGSS/MLSS
<b>Merchant Function Charge - Rider MFC</b>	\$ 0.00373 /thm	RSS
<b>Merchant Function Charge - Rider MFC</b>	\$ 0.00098 /thm	SGSS
<b>Purchased Gas Cost - Rider PGC</b>	Pg. 21a & 21b	Rate Schedules specified on Page 21a & 21b
<b>Rider EE - Energy Efficiency Rider</b>	\$ 0.00399 /thm	RSS/RDS
<b>Rider EE - Energy Efficiency Rider</b>	\$ - /thm	SGSS/SCD/SGDS
<b>State Tax Adjustment Surcharge Percentage</b>	0.000%	Customer and Distribution Charges on all rates
<b>Rider RNA - Revenue Normalization Adjustment</b>	\$ - /cust.	RSS
<b>Rider RNA - Revenue Normalization Adjustment</b>	\$ - /cust.	RDS
<b>Rider RNA - Revenue Normalization Adjustment</b>	\$ - /cust.	SGSS
<b>Rider RNA - Revenue Normalization Adjustment</b>	\$ - /cust.	SCD
<b>Rider RNA - Revenue Normalization Adjustment</b>	\$ - /cust.	SGDS
<b>Rider RNA - Revenue Normalization Adjustment</b>	\$ - /cust.	LGSS
<b>Rider RNA - Revenue Normalization Adjustment</b>	\$ - /cust.	SDS
<b>Rider RNA - Revenue Normalization Adjustment</b>	\$ - /cust.	LDS

Issued: March 20, 2025

Mark Kempic - President

Effective: May 19, 2025

**Supplement No. 392 to  
Tariff Gas - Pa. P.U.C. No. 9  
Seventieth Revised Page No. 21a  
Canceling Sixty-ninth Revised Page No. 21a**

**Columbia Gas of Pennsylvania, Inc.**

<b>Gas Supply Charge Summary</b> Rate per thm				
<u>Rate Schedule</u>	<u>PGCC</u>	<u>Rider GPC</u>	<u>Rider MFC</u>	<u>Total Gas Supply Charge</u>
<b>Rate CAP - Customer Assistance Plan</b>	\$ 0.23646	0.00113	0.00373	0.24132
<b>Rate RSS - Residential Sales Service</b>	\$ 0.23646	0.00113	0.00373	0.24132
<b>Rate SGSS - Small General Sales Service</b>	\$ 0.23646	0.00113	0.00098	0.23857
<b>Rate LGSS - Large General Sales Service</b>	\$ 0.23646	0.00113	-	0.23759
<b>Rate MLSS - Main Line Sales Service</b>	\$ 0.23646	0.00113	-	0.23759

**Issued: March 20, 2025**

**Mark Kempic - President**

**Effective: May 19, 2025**

**Supplement No. 392 to  
Tariff Gas - Pa. P.U.C. No. 9  
One Hundred Seventeenth Revised Page No. 21b  
Canceling One Hundred Sixteenth Revised Page No. 21b**

Columbia Gas of Pennsylvania, Inc.

<b>Pass-through Charge Summary</b>							
Rate per thm							
<u>Rate Schedule</u>	<u>PGDC</u>	<u>PGDC "E" Factor</u>	<u>Capacity Assignment Factor</u>	<u>Pipeline Refund/ Penalty Credits</u>	<u>Rider CC</u>	<u>Rider USP</u>	<u>Total Pass- through</u>
<b>Rate CAP - Customer Assistance Plan</b>	\$ 0.30572	0.02636	-	-	-	-	0.33208
<b>Rate RSS - Residential Sales Service</b>	\$ 0.30572	0.02636	-	-	0.00010	0.11548	0.44766
<b>Rate SGSS - Small General Sales Service</b>	\$ 0.30572	0.02636	-	(0.00001)	0.00010	-	0.33217
<b>Rate LGSS - Large General Sales Service</b>	\$ 0.30572	0.02636	-	(0.00001)	-	-	0.33207
<b>Rate MLSS - Main Line Sales Service</b>	\$ 0.30572	0.02636	-	(0.00001)	-	-	0.33207
<b>Rate RDS - Residential Distribution Service</b>	\$ 0.30572	0.02636	(0.04828)	-	0.00010	0.11548	0.39938
<b>Rate SCD - Small Commercial Distribution (Choice)</b>	\$ 0.30572	0.02636	(0.04828)	(0.00001)	0.00010	-	0.28389
<b>Rate SGDS - Small General Distribution Service</b>							
Priority One (P1)	\$ 0.30572	0.02636	-	(0.00001)	0.00010	-	0.33217
Non-Priority One (NP1)	-	-	-	-	0.00010	-	0.00010
<b>Rate SDS - Small Distribution Service</b>	\$ -	-	-	-	-	-	-
<b>Rate LDS - Large Distribution Service</b>	\$ -	-	-	-	-	-	-
<b>Rate MLDS - Main Line Distribution Service</b>	\$ -	-	-	-	-	-	-

Issued: March 20, 2025

Effective: May 19, 2025

Mark Kempic - President

**Supplement No. 392 to  
Tariff Gas - Pa. P.U.C. No. 9  
Seventieth Revised Page No. 21c**

**Columbia Gas of Pennsylvania, Inc.**

**Canceling Sixty-ninth Revised Page No. 21c**

<b>Price-to-Compare (PTC) Summary</b>						
<b>Rate per thm</b>						
<u>Customer Class</u>	<u>PGCC</u>	<u>Gas Cost Adjustment</u>	<u>Capacity Assignment Factor</u>	<u>Rider GPC</u>	<u>Rider MFC</u>	<u>Total Price-to- Compare</u>
<b>Residential</b>	\$ 0.23646	0.00753	0.04828	0.00113	0.00373	0.29713
<b>Commercial &lt; = 64,400 thm/year</b>	\$ 0.23646	0.00753	0.04828	0.00113	0.00098	0.29438

**Issued: March 20, 2025**

**Mark Kempic - President**

**Effective: May 19, 2025**

## **RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS (Continued)**

### **1. The Gas Tariff - continued**

#### **1.6 Definitions - continued**

34. "Maximum Daily Quantity" or "MDQ" – continued

- b. For daily read meters, the MDQ will be based on the highest daily usage in the past three years.
- c. For new meters or new customer usage without sufficient monthly or daily data, the MDQ will be based on Connected Load until the next MDQ update.

35. "Mcf" shall mean one thousand (1,000) cubic feet of gas.

36. "Month" shall mean calendar month.

37. "Medical Certificate" shall mean a written document: 1) certifying that a customer or member of the customer's household is seriously ill or has been diagnosed with a medical condition which requires the continuation of service to treat the medical condition; and 2) signed by a licensed physician, nurse practitioner or physician's assistant.

38. "Pass-through Charge" shall mean the charge that appears as a line item on a residential, commercial and industrial bill for an account served pursuant to Rate Schedules CAP, RDS, RSS, SGSS, SCD, SGDS, LGSS, MLSS and PS. Pass-through Charges may include: 1) the Purchased Gas Demand Charge ("PGDC"); 2) the PGDC "E" Factor; 3) the Capacity Assignment Factor ("CAF"); 4) the Rider Customer Choice charge ("Rider CC"); and 5) the Rider Universal Service Plan charge ("Rider USP").

39. "Pipeline Scheduling Point" or "PSP" shall mean a single delivery point or set of delivery points grouped or designated by an upstream pipeline for purposes of scheduling gas supplies for delivery by such upstream pipeline and shall consist of the following: Interconnections with Eastern Gas Transmission and Storage, Inc., Equitrans, L.P., National Fuel Gas Supply Corporation, Tennessee Gas Pipeline Company, Texas Eastern Transmission, LP and Columbia Gas Transmission, LLC. The interconnections with Columbia Gas Transmission, LLC include the Market Areas and Master List of Interconnections as defined in the General Terms and Conditions of the FERC Gas Tariff of Columbia Gas Transmission, LLC. As of May 1, 2010, the Columbia Gas Transmission, LLC Pipeline Scheduling Points included: 25E-25 (Lancaster); 25-26 (Bedford); 25E-29 (Downingtown); 25-35 (Pittsburgh); 25-36 (Olean); 25-38 (Rimersburg); 25-39 (New Castle) and 25-40 (PA/WV Misc).

(C)

40. "Price-to-Compare" or "PTC" shall mean the dollar amount charged by the Company for gas supply and used by consumers to compare prices with other NGSs. The Price-to-Compare includes the PGCC, the CAF, the GPC, the MFC and the Gas Cost Adjustment.

(C) Indicates Change

## **RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS (Continued)**

### **2. Service Limitations - continued**

#### **2.3 Gas Emergency Rules - continued**

##### **2.3.1 Definitions - continued**

- E. "Firm Service" shall mean service pursuant to schedules or contracts under which the utility is expressly or impliedly obligated to deliver specific quantities of gas within a given time period or which anticipate no interruptions, but which may permit unexpected interruptions in case service to higher priority customers is threatened.
- F. "Interruptible Service" shall mean service pursuant to schedules or contracts under which the utility expressly or impliedly reserves the option to interrupt or curtail deliveries.
- G. "Plant Protection Use" shall mean minimum quantities of natural gas required to prevent physical harm to the plant facilities or danger to plant personnel when such protection cannot be afforded through the use of an alternate fuel. Plant protection requirements include quantities of gas necessary for the protection of such material in process as would otherwise be destroyed, but does not include deliveries required to maintain production.
- H. "Priority 1" shall mean gas supply and distribution services for Essential Human Needs Use.

##### **2.3.2. Demonstration of Firm Pipeline Capacity**

In the event of an Emergency, as defined in the Service Limitations section of the Rules and Regulations of the Company's tariff, the Company may, but is not required to, request Shippers to provide proof of utilization of firm pipeline capacity with primary firm entitlements to a city gate delivering into the company Local Market Area impacted by such Emergency. Absent such proof, the Shipper's deliveries on behalf of its customers(s) in the affected Local Market Area shall not be considered firm to the extent the deliveries exceed the affected customer(s)' contracted Standby Service with the Company.

(C)

Proof of firm pipeline capacity as described above shall require the Shipper to provide a copy to the Company of the applicable firm pipeline contracts reflecting the primary firm entitlements to the city gate delivering into the Company Local Market Area impacted by the Emergency and an appropriate nomination on the Company's electronic bulletin board reflecting such contract as the upstream contract in the nomination. The Shipper may redact pricing information in any contract supplied under this paragraph.

## **RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS (Continued)**

### **3. Application for Service**

#### **3.1 Application**

All Applicants desiring any type of service from the Company under this Tariff shall contact the Company and specifically request the type and nature of service. Applications for service may be made by telephoning the Company or its authorized agent, or through application via the Internet.

Upon being contacted by a customer requesting service, the Company will advise the customer that Choice service is available and that the Company can mail or email them a list of licensed NGSs offering retail service in the Company's service territory with appropriate contact information for those suppliers. The Company will also advise the customer that they can view this information on the Internet and refer the customer to the Commission for further information. (C)

Prior to providing utility service, the Company may require the applicant to provide:

1. Information that positively identifies him/her self.
2. The name of any adult occupant whose name appears on the mortgage, deed or lease of the property for which the residential utility service is requested.
3. The names of each adult occupant residing at the location, and proof of their identity.
4. A cash deposit, when applicable, as described in the Credit section of this tariff.

The Company may ask for the combined gross income of all adult occupants; however, the applicant is not required to provide the information as a condition of receiving gas service, unless the applicant is seeking to enroll in the Company's Customer Assistance Program, or the applicant is applying for service at a location previously terminated for non-payment, in which cases the applicant must provide the combined gross income of all adult occupants.

#### **3.2 Right to Reject**

The Company may place limitations on the amount or character of service it will supply, or may reject applications for any of the following reasons:

- (a) Until the customer has complied with the state and municipal regulations governing gas service.
- (b) If the Company does not have adequate facilities to render the service desired.
- (c) If such service is of a character that it is likely to affect unfavorably service to other customers.
- (d) If, in the judgment of the Company, the applicant's installation of piping or gas equipment is hazardous, or of such a character that satisfactory service cannot be rendered.
- (e) If an extension of street main, except as set forth under Section 8--Extensions, is required to furnish such service.
- (f) Where the service proposed is from a transmission pipeline as specified in the Transmission Lines section of this tariff.
- (g) When it is necessary to conserve the supply of gas as specified in the Service Limitations section of this tariff.
- (h) Until the customer has complied with minimum insulation standards as specified in the Compliance with Minimum Insulation Standards section of this tariff.

(C) Indicates Change

**RATE SCHEDULE EDDS  
ECONOMIC DEVELOPMENT DISTRIBUTION SERVICE**

(C)

**1. APPLICABILITY**

Applicable throughout the entire service area of the Company.

**2. CHARACTER AND AVAILABILITY OF SERVICE**

This interruptible service under this Rate Schedule is available to any Customer located on the Company's distribution system that contracts for a Maximum Daily Quantity of 110,000 therms per day or greater for the transportation and delivery of natural gas, not owned by the Company, through the Company's distribution facilities, subject to the following conditions:

- a. Gas service under this Rate Schedule will be available when the Company has executed a General Distribution Application Agreement with the Customer under which the Company agrees to transport and deliver quantities of gas for the Customer as contemplated in this Rate Schedule.
- b. The Company will not be required to deliver on any day more than the lesser of: (i) the hourly ratable quantity as determined by the quantity of gas scheduled and confirmed delivered into the Company's distribution facilities on behalf of the Customer on that day and incorporating hourly limitations by tariff and/or orders effective on that day from the upstream pipeline delivering gas on behalf of the customer to the Company (ii) a quantity of gas equivalent to Customer's Maximum Daily Quantity specified in its Service Agreement; (iii) the quantity of gas scheduled and confirmed to be delivered into the Company's distribution facilities on behalf of the Customer on that day, plus Standby Service under Rate SS – Standby Service and Balancing Service under Rider EBS – Elective Balancing Services should either of these services apply; or (iv) the Customer's authorized usage factor.
- c. The Customer must operate facilities capable of consuming at least 110,000 therms per day on one or more gas days each calendar year that the Service Agreement under this Rate Schedule is in effect to be eligible for services, rates and conditions under this Rate Schedule. The failure to satisfy this requirement may result in the termination of service under this Rate Schedule.
- d. Service under this Rate Schedule is subject to the Company's distribution facilities having sufficient capacity to transport the quantities of gas requested by the Customer, except as otherwise contracted between Company and Customer.
- e. Service under this Rate Schedule will be subject to service limitation provisions of the Company's tariff and Customer's Service Agreement.
- f. The Company will furnish information to, and receive information from, its Customers by means of the Company's EBB. The Customer or its designee must be capable of utilizing, and agrees to utilize, the EBB for communications specified in this Rate Schedule, including all nominations and confirmations for service under this Rate Schedule, as well as receipt of interruption notices, Operational Orders as contemplated in Rider EBS and the Rules and Regulations in the Company's tariff. The Customer and/or its designee shall complete all EBB training and testing processes as may reasonably be required by Company, both prior to and during any time the Customer is taking service under this Rate Schedule, to ensure appropriate use of and access to the EBB. Alternative means of communication may be used for interruption notices, in lieu of the Website, such as facsimile, telephone or email, as may be deemed appropriate by the Company under the circumstances.

(C) Indicates Change



**RATE SCHEDULE EDS  
ECONOMIC DEVELOPMENT DISTRIBUTION SERVICE  
(continued)**

(C)

- g. The Customer shall provide notice to the Company, in writing, of the name and address of any agent or marketer ("Agent") delivering gas supplies to the Company's city gate for the Customer's account at least thirty (30) days prior to the month in which such deliveries are to commence. The Customer shall advise the Company, in writing, of any change in status with respect to any Agent delivering gas supplies to the Company for the Customer's account. All such written notices shall be in the form of an Addendum to the Service Agreement. However, the Company will endeavor to work with the Customer and its designated agent to authorize deliveries by a third-party supplier on less than 30 days' notice where such notice is impracticable.

**3. MONTHLY CHARGE**

The rate(s) for transportation service to a Customer under this Rate Schedule shall be established by Company and Customer in the Service Agreement with such Customer.

**4. DETERMINATION OF DELIVERIES**

The Company may retain a reasonable allowance of the total quantity of gas distributed into its system for the customer's account for gas which is lost or unaccounted for in its operations or Company used gas in the course of providing service to the Customer. This allowance will be determined on the basis of an estimate of the lost and unaccounted for to be experienced on the specific lines used to serve the customer, which shall be established by Company and Customer in the Service Agreement with such Customer.

**5. TERM**

The term of contract for service to a Customer under this Rate Schedule shall be as set forth in the Service Agreement with such Customer.

**6. BACK-UP SERVICE**

The Customer is responsible for providing and maintaining alternate fuel storage and combustion facilities and for having available at all times sufficient alternate fuel to maintain desired levels of plant operation during periods of interruption or curtailment, including any period when an Operational Order has been issued by Company. In the event a Customer purchasing General Distribution Service under this Rate Schedule does not purchase Standby Service as backup for such General Distribution service, the Company will in no way be obligated to provide backup sales service to Customer.

**7. BALANCING SERVICES**

To the extent that the Company is capable of providing banking and balancing service and in the event Customer elects such service, provisions for banking and/or balancing of a Customer's quantities shall either be provided pursuant to Rider EBS or shall be established by the Company and Customer in the Customer's Service Agreement. If the Customer does not elect to take service under Rider EBS and did not establish banking and balancing service in their Service Agreement, the Customer does not have banking and balancing service with the Company.

(C) Indicates Change

**RATE SCHEDULE EDDS  
ECONOMIC DEVELOPMENT DISTRIBUTION SERVICE  
(continued)**

(C)

**8. PENALTY FOR FAILURE TO INTERRUPT OR CURTAIL**

If on any day, after the Company has provided notice to interrupt or curtail pursuant to this Rate Schedule, the Rules and Regulations of the Company's tariff or the Customer's Service Agreement, the Customer fails to limit its use of gas hereunder to the Customer's authorized usage factor the Customer shall be billed penalties and charges as defined in Section 2 of the Rules and Regulations of the Company's tariff, in addition to all other applicable charges under this Rate Schedule and the Service Agreement.

**9. DAILY MEASUREMENT**

A meter that provides both daily and hourly measurement via telemetry must be installed at the service location of each Customer electing service under this Rate Schedule, consistent with specifications established by the Company. The meter and associated telemetering equipment shall be and remain the property of the Company. The Customer or its designee shall have the right to obtain the once daily update of Customer's actual consumption information, for the prior gas day via a web-based process made available by Company, at no cost to the Customer.

**10. GENERAL TERMS AND CONDITIONS**

Service under this Rate Schedule is subject to the currently effective Rules and Regulations, unless specified otherwise, contained in this Tariff as well as all applicable Rules and Regulations of the Pennsylvania Public Utility Commission, as may be amended from time to time.

(C) Indicates Change

---

**RATE CAP – CUSTOMER ASSISTANCE PLAN – (Continued)**

**CAP AGGREGATION**

A CAP customer is required to agree in writing to allow Columbia to act as an agent, on their behalf to contract for the purchase of gas supplies from a licensed natural gas supplier (NGS).

**RIDER PGC**

The Pass-through Charge includes recovery of purchased gas costs pursuant to the Purchased Gas Cost Rider of this Tariff.

In the event that no licensed NGS responds to a quarterly solicitation to provide CAP gas supply service, the Company will provide natural gas supply to the CAP program participants, and the Gas Supply Charge to be used to determine current bill shortfall will include recovery of purchased gas costs pursuant to the Purchased Gas Cost Rider of this Tariff.

**TERMS OF PAYMENT**

The CAP monthly payment must be paid by the due date.

Any customer found stealing gas will be charged separately from their CAP payment or billed separately for CAP prior to reconnection for the amount of the theft.

**RULES AND REGULATIONS**

The Rules and Regulations Governing the Distribution and Sale of Gas of this Tariff, which are not inconsistent with the provisions of this rate schedule, shall govern, where applicable, the supply of gas service under this rate schedule.

(C) Indicates Change

## **RIDER RNA – REVENUE NORMALIZATION ADJUSTMENT**

(C)

### **APPLICABILITY**

Throughout the territory served under this tariff.

### **AVAILABILITY**

The Revenue Normalization Adjustment (“Rider RNA”) mechanism establishes a benchmark base revenue per customer based on the annual authorized revenue requirement approved by the Pennsylvania Public Utility Commission (“Commission”) and adjusts future customer bills to recover shortfalls or refund excess revenues compared to the benchmark. Rider RNA shall be applicable to all residential customers, Rate Schedules RSS and RDS, except customers in the Company’s Customer Assistance Plan (“CAP”) and to commercial and industrial customers taking service under Rate Schedules SGSS, SCD, SGDS, LGSS, SDS, and LDS.

### **CHARACTER OF RATE**

Rider RNA has been established, to become effective April 1, 2027 and will remain in effect through March 31, 2028 in compliance with the Commission’s Final Order at Docket No. R-2025-3053499 and will be calculated based upon the twelve-month period ending December 31, 2026. Future Rider RNA rates will be effective April 1 through March 31 of the following year for Rider RNA calculated reflecting the prior twelve-month period, January through December.

### **RATE**

The rate for service to customers for which this Rider is applicable, will be a monthly fixed charge per customer and will be shown as a separate line item on the bill. The rate information is detailed on Page 21 of this Tariff.

### **CALCULATION OF RATE**

Rider RNA is computed for a calendar year for the rate schedules specified under the Availability section. The Rider RNA rate will be billed over a 12-month period, beginning in April of the same year the calculation is performed. Rider RNA rate is calculated as follows for each applicable Rate Schedule:

$$\text{RNA} = \frac{[\text{ANB} \times (\text{BRPC} - \text{ARPC})] + \text{RA}}{12}$$

**ANB** is the Actual Number of Bills for the applicable calendar year and will be computed using a twelve-month average.

**BRPC** is the Benchmark Base Revenue Per Customer for the applicable customers for a calendar year.

*The Benchmark Base Revenue Per Customer shall be computed as the Fully Projected Future Test (“FPFTY”) Year Base Revenue divided by the number of FPFTY bills for the applicable calendar year and will be in effect until new BRPC levels are established with a future base rate filing.*

(C) Indicates Change

**RIDER RNA – REVENUE NORMALIZATION ADJUSTMENT (Continued)**

(C)

**ARPC** is the Actual Base Revenue Per Customer for the applicable customers for a calendar year. and includes Rider WNA amounts (for residential customers) for the applicable calendar year.

**RA** is the Reconciliation Adjustment associated with the prior calendar year over or under collection of Rider RNA.

**ANNUAL RECONCILIATION**

Any over or under collection for the calendar year will be reflected in the following April 1 Rider RNA, inclusive of interest calculated at 6% annually. The over/under collection will be calculated as the difference between Rider RNA revenue that should have been collected/credited by the Company with the actual amount of Rider RNA revenue collected/credited. This over or under collection will be allocated to each Rate Schedule based on the Rider RNA revenues that should have been collected/credited during the prior period.

**ANNUAL UPDATES**

Rider RNA will be updated annually to be effective April 1 of each year and will be filed with the Commission at least ten (10) days prior to the effective date.

(C) Indicates Change

## **RIDER USP – UNIVERSAL SERVICE PLAN**

### **APPLICABILITY**

Throughout the territory served under this Tariff.

### **AVAILABILITY**

This Rider shall be applicable to all residential customers except customers in the Company's Customer Assistance Plan ("CAP").

### **CHARACTER OF RATE**

This Rider has been established to recover costs related to the Company's Universal Service and Conservation Programs.

### **RATE**

The Rider USP rate shall be included in the Pass-through Charges on the customer's bill for Rate Schedules RSS, and RDS. The Rider USP shall not be billed to customers being served on Rate CAP.

The rate information is detailed in the Rate Summary pages of this Tariff.

### **CALCULATION OF RATE**

The Rider USP rate shall be calculated to recover costs for the following programs: Low Income Usage Reduction Program (LIURP); Customer Assistance Program (CAP); and the WarmWise® Audits and Rebates program; and the Emergency Repair Program (ERP) and any other replacement or Commission- mandated Universal Service Program or low-income program that is implemented during the period that the rider is in effect.

(C)

LIURP costs will be calculated based on the projected number of Level 1 income homes to be weatherized. WarmWise® Audits and Rebates program costs will be calculated on the projected number of Level 2 income homes provided with an energy audit, programmable thermostat and/or rebates.

CAP costs will be calculated to include the projected CAP Shortfall (the difference between the total calculated RSS bill excluding Rider CC and Rider USP and the CAP bill) based upon the current discounts at normalized annual quantities of the then-current CAP participants, the projected CAP Shortfall for projected customer additions to CAP during the period that the USP Rider rate will be in effect at the average discount of current CAP participants at normalized annual quantities, the projected CAP customer application and administration costs, the projected CAP pre-program arrearages to be forgiven and written off during the next 12 months.

The costs shall be divided by the total annual projected throughput quantities of all residential non-CAP customers as established in the Company's most recent Purchased Gas Cost proceeding to determine the rate per thm for this Rider.

(C) Indicates Change

## **RIDER GPC – GAS PROCUREMENT CHARGE**

### **APPLICABILITY**

Throughout the territory served under this Tariff.

This Rider shall be applicable to residential customers taking service under Rate Schedules RSS or CAP, and commercial or industrial customers taking service under Rate Schedules SGSS, LGSS and MLSS.

(C)

### **CHARACTER OF RATE**

The Rider GPC was established in compliance with the Pennsylvania Public Utility Commission's Revised Final Rulemaking in Docket No. L-2008-2069114 and is addressed in the PA Code Title 52, Chapter 62, §62.223.

The Gas Procurement Charge is a volumetric charge included in the Gas Supply Charge that reflects the Company's natural gas procurement costs.

The Rider identifies and removes the natural gas procurement costs from base rates and recovers the costs through the Gas Supply Charge on a revenue neutral basis.

### **RATE**

The Rider GPC is a component of the Price-to-Compare and appears in the Gas Supply Charge Summary and the Price to Compare Summary pages of this Tariff.

The Rider GPC is not subject to reconciliation and will only be recalculated in a base rate case.

The Rider GPC rate is \$0.00113 per therm.

## **RIDER MFC – MERCHANT FUNCTION CHARGE**

### **APPLICABILITY**

This Rider shall be applicable to residential customers taking service under Rate Schedules RSS or CAP and commercial or industrial customers taking service under Rate Schedule SGSS. (C)

### **CHARACTER OF RATE**

This Rider was established in compliance with the Pennsylvania Public Utility Commission's Revised Final Rulemaking Order dated June 23, 2011 in Docket No. L-2008-2069114 and is addressed in the PA Code Title 52, § 62.223.

The Merchant Function Charge reflects the cost of uncollectibles associated with natural gas costs billed to applicable customers by the Company.

### **RATE**

The MFC is a component of the Price-to-Compare calculation as described in the Definitions section of this tariff.

The uncollectible expense ratios as specified below and determined in the most recent base rate case are used in the calculation of the MFC rate:

Residential uncollectible expense ratio	1.57578%	(D)
Non-residential uncollectible expense ratio	0.41341%	(D)

The current MFC rates may be found in the Rate Summary pages of this Tariff.

### **CALCULATION OF RATE**

The Rider MFC rate is calculated as follows:

$$\text{MFC} = \text{PGCC} \times \text{the uncollectible expense ratio}$$

where:

PGCC is the current Purchased Gas Commodity Cost as detailed in the Purchased Gas Cost Rider of this tariff.



## **RIDER WNA – WEATHER NORMALIZATION ADJUSTMENT**

A Weather Normalization Adjustment (WNA) shall be applied to bills of Residential customers under Rate Schedules RSS, RDS, and CAP, for the heating season November through May. The WNA will be applied to November through May billing cycles and shall be calculated as follows:

(C)

$$\text{WNBT} = \text{BLMT} + [(\text{NHDD} / \text{AHDD}) \times (\text{AMT} - \text{BLMT})]$$

$$\text{WNAT} = \text{WNBT} - \text{AMT}$$

$$\text{WNA} = \text{WNAT} \times \text{Distribution Usage Charge}$$

- (a) Weather Normalized Billing Therms (WNBT) will be calculated as the Base Load Monthly Therms (BLMT) added to the product of the Normal Heating Degree Days (NHDD) divided by the Actual Heating Degree Days (AHDD) and the Actual Monthly Therms (AMT) less the Base Load Monthly Therms (BLMT).
- (b) Base Load Monthly Therms (BLMT) are established for each customer using the customer's actual average daily consumption from the billing system, measured in therms, for the two months with the lowest consumption per billing day for the three billing months of July, August and September. The average baseload per day information will be updated annually. If actual BLMT information is not available for the year, the Company will use the most recently available base load information for the premise. If no history is available, the Company shall use the overall base load average for the residential class reflected in the most recent rate case.
- (c) Normal Heating Degree Days (NHDD) shall be updated annually by September 1<sup>st</sup> using the same methodology established in the Company's most recent Rate Case. NHDD for any given day are based upon the 20 year average for the given day.
- (d) Actual Heating Degree Days (AHDD) are the actual experienced heating degree days for the billing cycle. The degree day data is provided by the National Oceanic and Atmospheric Administration (NOAA). Customers will be assigned to weather stations based on their geographic locations.
- (e) Actual Monthly Therms (AMT) are measured for each customer and billing cycle.
- (f) Actual Monthly Therms (AMT) will be subtracted from the Weather Normalized Billing Therms (WNBT) to compute the Weather Normalized Adjustment Therms (WNAT).
- (g) The WNAT is then multiplied by the residential Distribution Usage Charge to compute the WNA amount that will be charged or credited to each residential customer.

Beginning with the February 2026 billing cycle, the deadband will be 3%. The WNA for a billing cycle will apply only if the AHDD for the billing cycle are lower than 97% or higher than 103% of the NHDD for the billing cycle. A billing adjustment will only occur if the variation of AHDD is lower than 97% or higher than 103% of the NHDD for an individual billing cycle.

(C)

**RIDER WNA –WEATHER NORMALIZATION ADJUSTMENT (Continued)**

- (i) Beginning with the February 2026 cycle billing, the WNA factor will be calculated by first adjusting the NHDD for the billing cycle by the deadband percentage of 3%. The deadband percentage is multiplied by the NHDD and then added to NHDD for the billing period when the weather is colder than normal (i.e., AHDD>NHDD) or subtracted from NHDD for the billing period when the weather is warmer than normal (i.e., AHDD<NHDD). (C)
- (j) The Company will file weather normalization information with the Commission annually by October 1<sup>st</sup>.

The Purchased Gas Cost shall be applied to actual (or non-adjusted) sales therms.

## **RIDER EE - ENERGY EFFICIENCY RIDER**

(C)

### **APPLICABILITY**

Throughout the territory served under this Tariff.

### **AVAILABILITY**

The Energy Efficiency Rider ("Rider EE") shall recover costs related to the Company's Energy Efficiency Plan ("EE Plan"). Rider EE shall be applicable to all residential and small commercial customers except residential customers in the Company's Customer Assistance Plan ("CAP").

### **CHARACTER OF RATE**

Rider EE has been established to recover costs related to the Company's EE Plan. Residential EE Plan costs will be recovered from residential customers and small commercial EE Plan costs will be recovered from small commercial customers.

### **RATE**

The monthly charges for service to customers for which this Rider is applicable shall be a separate line item on the bill calculated by multiplying the customer's usage by the rate set forth below.

The rate information is detailed on Page 21 of this Tariff.

### **CALCULATION OF RATE**

The Rider EE rate is calculated for both residential and small commercial customers as follows:

Costs to be recovered shall include Company incurred costs to implement its Commission approved EE Plan during each plan year, January-December ("Plan Year"), including all costs incurred to develop and administer the Company's EE Plan.

The Rider EE rate shall be calculated in accordance with the formula below and shall be rounded to the fourth decimal:

$$\text{Rider EE} = (C / S) - (E / S) \text{ where}$$

C = Projected EE Plan Costs

S = Projected Class Sales

E = Net over or under collection of the Rider EE costs resulting from the difference between the Rider revenues received and the Rider EE costs incurred.

(C) Indicates Change

## **RIDER EE - ENERGY EFFICIENCY RIDER (Continued)**

### **ANNUAL RECONCILIATION**

(C)

Any over or under collection at the end of the plan period shall be recovered or refunded either through a subsequent EE Plan approved by the Commission or through continuation of the Rider EE until full recovery or refunding has occurred.

Within 30 days following the end of the reconciliation period, the Company shall file with the Commission data showing the reconciliation of actual revenues received under this Rider and actual recoverable costs incurred for the preceding twelve months ended December for both residential and small commercial EE Plans. The resulting over/undercollection (plus interest calculated at 6% annually) will be reflected in the annual rate adjustment to be effective April 1 and will be filed with the Commission at least ten (10) days prior to the effective date.

### **ANNUAL UPDATES**

(C)

The Rider EE will be updated annually to be effective January 1 of each year and will be filed with the Commission at least ten (10) days prior to the effective date. The Company reserves the right to make an interim reconciliation filing to adjust the Rider EE and will be filed at least ten (10) days prior to the effective date.

(C) Indicates Change

## **2. RULES APPLICABLE TO ALL DISTRIBUTION SERVICE - continued**

### **2.23 Platts “Gas Daily”, Daily Price Survey - Designation by Pipeline Scheduling Point**

The table below will be used to identify the specific price indices for each pipeline scheduling point, the higher of which will be used as the starting point for calculating charges for non-compliance with Operational Flow Orders, Operational Matching Orders and/or failure to deliver the Choice Daily Delivery Requirement. The physical location of the customer’s service address will determine the pipeline scheduling point used in calculating the non-compliance charge(s).

<b>Platts “Gas Daily”, Daily Price Survey</b>				
<b>Pipeline Scheduling Point</b>	<b>Columbia Gas, App.</b>	<b>Eastern Gas, North</b>	<b>Tennessee Zone 4 – 200 Leg</b>	<b>Texas Eastern M-3</b>
25 - Lancaster	X			X
26 - Bedford	X		X	
29 - Downington	X			X
35 - Pittsburgh	X		X	
36 - Olean	X	X		X
38 - Rimersburg	X		X	
39 - New Castle	X		X	
40 - PA/WV Misc	X		X	

(C)

(C) Indicates Change

## **2. RULES APPLICABLE TO ALL DISTRIBUTION SERVICE - continued**

### **2.24 Historical Usage Portal**

In accordance with the Commission approved settlement in Docket No. R-2017-2591326, beginning on September 21, 2018, a Natural Gas Supplier (“NGS”) that has received authorization from a prospective commercial or industrial customer, may access up to the most recent twenty-four (24) months of historical usage data for the prospective commercial or industrial customer’s premises.

2.24.1 Customer Authorizations will be valid for 30 days after the customer has agreed that the NGS may access the historical usage data.

2.24.2 To access the customer’s historical usage data, the NGS will obtain from the customer and shall use the following data points in order to specifically identify the customer’s premises:

1. The customer’s eight-digit account number or “PCID” and three-digit customer sequence number that follows the PCID; and
2. The last four digits of the nine-digit PSID or Service Number for the premises where the customer is located, or the last four digits of the customer’s meter number.

2.24.3 Access to the customer’s historical usage will be provided to NGSs using the password-protected secure area of the Company-maintained website, “NiSourceSuppliers.com”. (C)

2.24.4 If 24 months of historical usage does not exist for a premises, all available historical usage shall be provided.

(C) Indicates Change

### **3. RULES APPLICABLE ONLY TO GENERAL DISTRIBUTION SERVICE**

**3.1** This Paragraph applies to all General Distribution Service on the Company's system, regardless of whether the Customer is acting as its own Shipper or whether the Customer has contracted with an NGS to provide this service.

#### **3.2 APPLICATION PROCESS**

**3.2.1** All Customers must complete an application in the form prescribed by the Company prior to taking service under these Rules Applicable to Distribution Service ("General Distribution Application and Agreement"). The General Distribution Application and Agreement shall set forth: (1) the point(s) of receipt at which the gas will be delivered to the Company; (2) the point(s) to which the Company will distribute the gas to the Customer's facilities; and (3) the Customer's currently effective Maximum Daily Quantity and annual quantity. The General Distribution Application and Agreement shall also include: the name, address and telephone number to which all notices are to be delivered, an e-mail address, banking and balancing information if applicable, alternate fuel information, the service and levels of said services to be rendered.

The currently effective Maximum Daily Quantity and annual quantity are subject to adjustment by the Company no more than one time each year, to reflect the Customer's currently effective Maximum Daily Quantity based on data ending March 31 and annual quantities based on a three-year average, using the previous 36 months ending March 31, except an adjustment may be made at any time upon agreement of the Customer and the Company.

(C)

**3.2.2** In the General Distribution Application and Agreement, the Customer has the option of appointing an NGS to act on its behalf, for the purpose of establishing and administering the Customer's General Distribution Service. This appointment shall authorize the NGS to administer the Customer's purchase of natural gas supplies, including (by way of illustration and not limitation) the following: obtain the Customer's historic and current usage data from the Company; place a Customer in an Aggregation Nomination Group; receive notices on behalf of the Customer; nominate gas on behalf of the Customers; and obtain from the Company any and all pertinent information pertaining to prior or current month gas deliveries to the Customer, including disbursed quantities, tariff quantities, banked quantities and bank tolerances. The Customer has the right to change his appointment of an NGS to act on his behalf by submitting a new General Distribution Application and Agreement containing the new appointment.

**3.2.3** The benefits and obligations of service under these Rules Applicable to Distribution Service shall begin when the Company first receives gas on the Customer's behalf.

**3.2.4** Within sixty (60) days of receipt of all necessary information requested by the Company to evaluate a Customer's application, the Company will respond to the General Distribution Application and Agreement and agree either to supply service or deny service. If the Company refuses to provide service under the requested rate schedule, the Company shall provide detailed support for its decision.

(C) Indicates Change

#### **4.3 APPLICATION PROCESS**

- 4.3.1 In addition to the Initial NGS Application, all NGSs must enter into an agreement in the form prescribed by the Company prior to providing Natural Gas Supply Service to Choice Customers under these Rules Applicable to Distribution Service ("NGS Choice Distribution Aggregation Agreement"). The NGS Choice Distribution Aggregation Agreement shall specify: the name, address and telephone number of the NGS, the name, address and telephone number to which all notices are to be delivered, an e-mail address (if available), the source of the gas, the delivery point to the Company, the NGS's billing option selection, and the NGS's Rate Statement Information. If any of the information on the NGS Choice Distribution Aggregation Agreement changes, the NGS shall submit an updated NGS Choice Distribution Aggregation Agreement specifying the changes. (C)
- 4.3.2 Within sixty (60) days of receipt of all necessary information requested by the Company to evaluate a NGS Choice Distribution Aggregation Agreement, the Company will respond to the NGS Choice Distribution Aggregation Agreement and either agree to supply service or to deny service. If the Company refuses to provide service under the Rules Applicable Only to Choice Distribution Service section of this these Rules Applicable to Distribution Service, the Company shall provide detailed support for its decision.

#### **4.4 CHARACTER OF SERVICE TO BE RENDERED**

- 4.4.1 The NGS shall be responsible for obtaining the entire gas supply for each of its Choice Aggregation Nomination Groups. The NGS shall obtain interstate pipeline firm capacity either from the Company or if permitted under these Rules Applicable to Distribution Service, from another source to ensure that the Customer receives Firm Service in accordance with the provisions of the tariff, and the NGS shall obtain adequate gas supplies to ensure that the Customer receives Firm Service in accordance with the provisions of the tariff. The Company shall remain responsible for distributing the gas pursuant to the Company's obligations under its tariffs.
- 4.4.2 Service Obligations of the Supplier of Last Resort. The Supplier of Last Resort ("SOLR") is the Company. The following services will be provided by the SOLR: Natural Gas Supply Service to those Customers who have not chosen an alternative NGS or who choose to be serviced by their SOLR; Natural Gas Supply Services to those Customers who are refused supply service from an NGS; or Natural Gas Supply Services to those Customers whose NGS has failed to deliver its requirements. PA. P.U.C. Docket No. L-00990144.

(C) Indicates Change



**Columbia Gas of Pennsylvania, Inc.**

**4.5 CUSTOMER INFORMATION - continued**

4.5.3.2 The ECL will be available at the following website: Nisourcesuppliers.com and updated monthly. (C)

4.5.3.3 Every three years the Company will re-solicit all Choice-eligible customers regarding their option to restrict some or all of their information for the purpose of creating a new and refreshed ECL. Customers who previously restricted their information are required to reaffirm their election at this time.

4.5.4 Privacy of Customer Information. The Company may release private Customer information to third parties, such as NGSs participating in the Company's Choice program, only after informing each Customer via bill insert of its intent to release such information. The Company will notify customers of the option to limit or restrict their private information by:

4.5.4.1 Bill Insert. At least once each year, the Company will include an insert in every customer bill. In addition, each new customer will receive the bill insert in their initial bill.

The bill insert notifies customers: 1) how the customer account and usage information will be used; 2) how to opt-out of the ECL; 3) what their opt-out choice means; and 4) that they may change preferences either by first class mail or via electronic or telephonic means.

4.5.4.2 Triennial Letter. Every three years the Company will mail a letter to the mailing address of every Choice-eligible customer that provides customers with the information contained in the bill insert above, and notifies customers who have previously limited or restricted their information that they must renew that request in order to retain a restricted status of their account information.

4.5.4.3 Customer Request to Restrict Information. Customers may restrict information according to one of the following two restriction options: 1) restrict the release of only the customer's historical usage data; or 2) restrict the release of all private customer information including name, billing address, service address, rate class, rate schedule, account number, meter reading cycle, shopping status, and historical usage.

Each customer may notify the Company of their desire to restrict the release of private information by one of the following options: 1) fill in the necessary information on the form included on the back of the bill insert or included with the triennial letter, and return the form with the regular monthly payment or separately mail to the Company; 2) send a letter to the Company; 3) call the Customer Satisfaction Center at 1-888-460-4332; 4) use the Company's webpage that explains the ECL and options; or 5) e-mail the request to cpacustserv@nisource.com.

Customers may request to restrict the release of information at any time and the Company shall then honor that request until the next triennial refresh, when the customer must reaffirm their election.

(C) Indicates Change

Customer's intent to select a new NGS. The written notice shall be mailed or emailed by the end of the next business day following the receipt of the notification of a selection of an NGS. The written notification will explain the five day waiting period in which the selection of the NGS may be canceled before the change takes place and the date service with the new NGS will begin (unless canceled within the five-day waiting period). The five-day waiting period shall commence on the day the written notice is sent. The Customer shall have five (5) days from the date that the written notification is sent to inform the Company that the Customer does not desire to select a new NGS. Upon such notification, the Company shall ensure that the Customer remains with its current Natural Gas Provider. PA. P.U.C. Docket No. M-00991249F006The NGS agrees to provide a copy of all written confirmations of all Enrollment Confirmation(s) with that Customer to the Company upon request of the Company. Failure to supply a copy of the written Enrollment Confirmation(s) within five (5) days of the Company's request shall cause the Customer to return to its previous Natural Gas Provider, and a \$50.00 fee shall be paid by the NGS to partially offset the Company's cost of the investigation.

(C)

- 4.6.3.3 Internet Enrollment. A Customer may enroll in the Choice Service using Internet Enrollment. If an NGS desires to provide for Internet Enrollment, the NGS agrees to maintain a webpage to provide for Internet Enrollment, which webpage clearly identifies the legal name of the NGS, its address, and telephone number. The NGS agrees to maintain a printed or electronic copy of information appearing on the webpage and received through the webpage at the time when the Customer requested to take service from the NGS ("Enrollment Confirmation"). The Enrollment Confirmation is defined to include, at a minimum, the NGS's legal name, a copy of the agreement between the NGS and the Customer as it appeared at the time the Customer requested service from NGS, the Customer's name, his/her twelve (12) digit Company account number, his/her service address, his/her mailing address, an indication of the Customer's intent to be a customer of that particular NGS, and the date that the enrollment is being performed. The selected NGS will notify the Company that it was selected to serve the customer by the end of the next business day following the enrollment. After the Company is notified that the Customer desires to select a new NGS, the Company shall send written notification to the Customer seeking

(C) Indicates Change

**Supplement No. 392 to  
Tariff Gas – Pa. P.U.C. No. 9  
Fifth Revised Page No. 231**

**Columbia Gas of Pennsylvania, Inc.**

**Canceling Fourth Revised Page No. 231**

verification of the Customer's intent to select a new NGS. The written notice shall be mailed or emailed by the end of the next business day following the receipt of the notification of a selection of an NGS. The written notification will explain the five day waiting period in which the selection of the NGS may be canceled before the change takes place and the date service with the new NGS will begin (unless canceled within the five-day waiting period). The five-day waiting period shall commence on the day the written notice is sent. The Customer shall have five (5) days from the date that the notice is sent to inform the Company that the Customer does not desire to select a new NGS. Upon such notification, the Company shall ensure that the Customer remains with its current Natural Gas provider. The NGS agrees to keep a printed or electronic copy of the Enrollment Confirmation for so long as that person remains a customer of the NGS. The NGS agrees to provide a copy of all Enrollment Confirmation(s) to the Company upon request of the Company. Failure to supply a copy of all Enrollment Confirmation(s) within five (5) days of the Company's request shall cause the Customer to be returned to its previous Natural Gas Provider, and a \$50.00 fee shall be paid by the NGS to partially offset the Company's cost of the investigation.

(C)

- 4.6.4 Waiting Period Restrictions. If, within the five (5) day waiting period, any Customer informs the Company that the Customer does not desire to select a new NGS, the NGS shall not resubmit that Customer through the Choice EBB unless the NGS obtains a new Enrollment Confirmation from that Customer.
- 4.6.5 NGS Customer Submission Procedure. After the Customer selects an NGS, the NGS shall submit the Customer's account number, Choice Aggregation Nomination Group and NGS rate code to the Company through the Choice EBB. Customer submissions will be processed each processing day throughout the month. As of the fifteenth day of each month, or the prior business day if the fifteenth falls on a non-business day, the Company will determine the Daily Delivery Requirement and capacity assignment levels for the upcoming calendar month based on Choice enrollment data submitted by that date.
- 4.6.6 The Company shall process the request to initiate, terminate or change a Customer's NGS one time per billing cycle in accordance with this Rule and the Commission's Order on Establishing Standards for Changing Natural Gas Suppliers at Docket M-00991249F0006.

(C) Indicates Change

**4.8 CAPACITY REQUIREMENTS**

- 4.8.1 Firm Capacity Requirement. The NGS shall utilize Primary FTS in its provision of services to the Customers. Each NGS shall hold capacity in an amount equal to or greater than the Choice Primary FTS Daily Capacity Requirement for each Choice Aggregation Nomination Group.
- 4.8.2 Primary FTS Capacity Assignment. The NGS must accept the assignment or release of Primary FTS capacity from the Company except as provided in the capacity assignment section below.
- 4.8.3 Capacity Assignment. The NGS must accept the assignment or release on a recallable basis at maximum rates of the Company's Primary FTS capacity in a quantity equal to the Choice Primary FTS Daily Capacity Requirement for each Choice Aggregation Nomination Group unless the Company has Additional Capacity Resource Requirements (ACRR) as described below.

The Company reserves the right to adjust capacity assignments on an as-needed basis as Customers are removed from the Choice Service; however, all capacity shall be assigned or released for one year periods. The Company shall provide written notification to the NGS in advance of such capacity adjustment.

For PSP 25, 26, 35, 38, 39 and 40, the NGS agrees, if required by the Company, to make daily deliveries through the assigned capacity without regard to the loss of Customers. The NGS must accept the assignment or release of Columbia Gas Transmission, LLC capacity. (C)

For PSP 36, the NGS agrees, if required by the Company, to make daily deliveries through the assigned capacity without regard to the loss of customers. The NGS must accept the assignment or release of Eastern Gas Transmission and Storage, Inc. capacity and Columbia Gas Transmission, LLC capacity. The amount of capacity assigned on each interstate pipeline will be based on the total Choice customer participation percentage in PSP 36 and is subject to change annually. (C)

The assignment or release of Columbia Gas Transmission, LLC FTS capacity and Eastern Gas Transmission and Storage, Inc. FT capacity shall be equal to the Choice Primary FTS Daily Capacity Requirement. (C)

The Company shall release this capacity, on a recallable basis, utilizing the appropriate pipeline company electronic bulletin boards and the NGS shall execute the service agreements so generated by the pipelines prior to the end of the month to enable the NGS to nominate gas supplies under the service agreements for the following month. (C)

Should the Choice Aggregation Nomination Group's quantity increase in subsequent months resulting in the need for additional capacity to be assigned to the NGS, the Company shall utilize the process described above to assign the additional quantities to the NGS with each assignment being for a one-year period.

(C) Indicates Change

**Supplement No. 392to  
Tariff Gas – Pa. P.U.C. No. 9  
Seventh Revised Page No. 237**

**Columbia Gas of Pennsylvania, Inc.**

**Canceling Sixth Revised Page No. 237**

- 4.8.4 Should the Company decide to terminate its capacity on Eastern Gas Transmission and Storage, Inc. or Columbia Gas Transmission, LLC, any capacity assignment will terminate no later than the end of the term of the Company's service agreement with the pipeline. It shall be the responsibility of the NGS to acquire primary firm transportation capacity subsequent to such termination. (C)
- 4.8.5 The NGS will at all times be responsible for operating the assigned capacity consistent with the terms and conditions set forth in the tariffs of the Company and the applicable pipeline companies.
- 4.8.6 Insufficient Capacity. The Company may require that the NGS verify that the Other Primary FTS contract rights exist. The NGS shall comply with the Company's request for verification. The failure or inability of the Company to verify the existence of such contract rights shall not relieve the NGS from any liability for failing to deliver gas, or subject the Company to any liability resulting from the NGS's failure to deliver. The Company may require the NGS to demonstrate in writing, and the NGS shall have the obligation to demonstrate in writing that: (a) The NGS has under contract sufficient firm capacity; AND (b) the NGS utilized such capacity to schedule sufficient supplies at the delivery points specified in the NGS Choice Distribution Aggregation Agreement to meet the needs of Customers served under these Rules Applicable to Distribution Service, and the pipeline confirmed such schedule to said delivery points. Failure to demonstrate that sufficient Other Primary FTS capacity was held shall subject the NGS to bear its respective share of any and all costs incurred by the Company as a result of the NGS's failure. Should an NGS fail to demonstrate that it held adequate capacity on a day when an OFO was in effect, the NGS shall be subject to the penalty provision described in Paragraph 4.11 of these Rules Applicable to Distribution Service, and the fees set forth in Paragraph 4.12. On any and all days in which the NGS's delivery of gas does not match the total requirements of all of the NGS's Choice Aggregation Nomination Groups, the NGS shall pay the Company the fees set forth in Paragraph 4.12 of these Rules Applicable to Distribution Service.

(C) Indicates Change

**Supplement No. 392 to  
Tariff Gas – Pa. P.U.C. No. 9  
Eighth Revised Page No. 239**

**Columbia Gas of Pennsylvania, Inc.**

**Canceling Seventh Revised Page No. 239**

4.9.4 Commencement of Natural Gas Supply Service. For Customers which were submitted to the Choice EBB by the 15<sup>th</sup> of the current month, the NGS is obligated to begin flowing gas in the amount of its Choice Daily Delivery Requirement on the first day of the following month. For Customers which were submitted to the Choice EBB after the 15<sup>th</sup> of the current month, the NGS is obligation to begin flowing gas on the first day of the second following month. During the interim period, the Customer shall be served by his existing Natural Gas Provider.

4.9.5 Delivery Requirements. NGSs must make firm deliveries to the Company on any and all days which shall meet the Choice Daily Delivery Requirements of each of the NGS's Choice Aggregation Nomination Groups. In PSP 36, the firm daily deliveries to the Company shall be made on both Columbia Gas Transmission, LLC and Eastern Gas Transmission and Storage, Inc. as specified in the Choice Daily Delivery Requirement. The NGS must deliver the Choice Daily Delivery Requirement, which must be firm supply for the months of November through March, and which must be of a quality acceptable to the Company, and the NGS must have made, or cause to be made, arrangements by which such gas supply can be transported directly to the Company's system in the Local Market Area in which the Customer is located on a firm basis, unless otherwise permitted by the Company in writing.

(C)

In order to facilitate compliance with upstream pipeline restrictions, and to maintain operational integrity, it may be necessary from time to time for the Company to require Choice Natural Gas Suppliers to schedule natural gas supplies to the Company from multiple transmission pipeline delivery points or to such other delivery points as designated by the Company.

(C) Indicates Change

**Issued: March 20, 2025**

**Mark Kempic  
President**

**Effective: May 19, 2025**