

COLUMBIA GAS OF PENNSYLVANIA, INC.

121 Champion Way, Suite 100

Canonsburg, Pennsylvania

RATES AND RULES

FOR

FURNISHING GAS SERVICE

IN

THE TERRITORY AS DESCRIBED HEREIN

ISSUED: March 15, 2024

EFFECTIVE: May 14, 2024

ISSUED BY: MARK KEMPIC, PRESIDENT
121 CHAMPION WAY, SUITE 100
CANONSBURG, PENNSYLVANIA 15317

NOTICE

This Tariff Supplement Makes Changes to the Existing Tariff - See List of Changes Made by This Tariff Supplement on Pages No. 2 and 2a.

LIST OF CHANGES MADE BY THIS TARIFF SUPPLEMENT

| Page | Page Description | Revision Description |
|-------------|---|---|
| Cover | Tariff Cover Page | Supplement No., Issued and Effective Date. |
| 2-2a | List of Changes | List of Changes. |
| 4 | Table of Contents | Added Municipal Levelization Charge Added Rider RNA – Revenue Normalization Adjustment Added Page 163 – Reserved for Future Use |
| 16 | Rate Summary | The Customer Charges, Distribution Charges and Pass-through Charges increased. The “Gas Supply Charge” increased. The State Tax Adjustment Surcharge Percentage was reset to zero. Added a column labeled “Revenue Normalization Adjustment”. |
| 17 | Rate Summary | The Customer Charges and Distribution Charges increased. The “Gas Supply Charge” increased. The State Tax Adjustment Surcharge Percentage was reset to zero. |
| 18 | Rate Summary | The Customer Charges and Distribution Charges increased. The State Tax Adjustment Surcharge Percentage decreased. |
| 19 | Rate Summary | The Distribution Charges decreased. The State Tax Adjustment Surcharge Percentage was reset to zero. |
| 20 | Rate Summary | The “Price-to-Compare for Residential Gas Supply” and the “Price-to-Compare for Commercial Gas Supply” increased. The State Tax Adjustment Surcharge Percentage was reset to zero. Added two lines labeled “Municipal Levelization Charge”. |
| 21 | Rider Summary | The “Universal Service Plan – Rider USP” increased. The “Merchant Function Charge – Rider MFC” increased for RSS and SGSS. Added “Rider EE” to the description of the Energy Efficiency Rider line item. Added a line labeled “Revenue Normalization Adjustment – Rider RNA”. The State Tax Adjustment Surcharge Percentage was reset to zero.. |
| 21a | Gas Supply Charge Summary | The “Merchant Function Charge – Rider MFG” increased for RSS and SGSS. |
| 21b | Pass-through Charge Summary | The “Rider USP” increased. |
| 21c | Price-to-Compare (PTC) Summary | The “Rider MFC” increased for RSS and SGSS. The “Price-to-Compare for Residential Gas Supply” and the “Price-to-Compare for Commercial Gas Supply” increased. |
| 48 | 8. Extensions | Added “Residential” to the description of subsection 8.1. |
| 137 | Rate DGDS – Distributed Generation Distribution Service | Added text within the “Rate” subsection. |

LIST OF CHANGES MADE BY THIS TARIFF SUPPLEMENT

| Page | Page Description | Revision Description |
|------|--|---|
| 144 | Municipal Levelization Charge | All new text. |
| 145 | Rider RNA – Revenue Normalization Adjustment | All new text. |
| 145a | Rider RNA – Revenue Normalization Adjustment | All new text. |
| 161 | Rider MFC – Merchant Function Charge | Revised percentages. |
| 162 | Rider WNA – Weather Normalization Adjustment | Revised the applicable period and eliminated the deadband by adding new text to subparagraph “(h)”. Added subparagraph “(i)” from Rider WNA that previously shown on page 163. |
| 163 | Rider WNA – Weather Normalization Adjustment | Removed text previously on page 163 applicable to WNA. New text to hold page 163 blank for future use. |
| 164a | Rider EE – Energy Efficiency Rider | Revised text associated with filing timeline. |
| 165 | State Tax Adjustment Surcharge | Revised percentage. |

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(C) Indicates Change

Columbia Gas of Pennsylvania, Inc.

| Rate Summary | | | | | | | | | |
|---|---------------------|-------------------------|---------------------|---------------------------|--------------------------------------|---|--|----------------------------------|----------------------|
| Rate per thm | | | | | | | | | |
| Residential Rate Schedules | Distribution Charge | Gas Supply Charge 1/ | Gas Cost Adjustment | Pass-Through Charge 2/ | State Tax Adjustment Surcharge 3/ | Distribution System Improvement Charge (DSIC) 4/ | Rider EE-Energy Efficiency Rider 5/ | Revenue Normalization Adjustment | Total Effective Rate |
| <u>Rate RSS - Residential Sales Service</u> | | | | | | | | | |
| Customer Charge | \$ 26.00 | | | | 0.00 | 0.00 | - | | 26.00 |
| Usage Charge | \$ 1.02781 | 0.22536 | (0.00237) | 0.32496 | 0.00000 | 0.00000 | 0.00398 | - | 1.57974 |
| <u>Rate RDS - Residential Distribution Service</u> | | | | | | | | | |
| Customer Charge | \$ 26.00 | | | | 0.00 | 0.00 | - | | 26.00 |
| Usage Charge: | | | | | | | | | |
| Customers Electing CHOICE | \$ 1.02781 | - | - | 0.29543 | 0.00000 | 0.00000 | 0.00398 | - | 1.32722 |

1/ Please see Page No. 21a for rate components.
 2/ Please see Page No. 21b for rate components.
 3/ The STAS percentage is reflected on Page No. 20 and is applied to the Customer Charge and the Distribution Charge.
 4/ The DSIC percentage is reflected on Page No. 21 and is applied to the Customer Charge and the Distribution Charge.
 5/ Rider EE is reflected on Page No. 21 and is applied to the Distribution Charge.

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Columbia Gas of Pennsylvania, Inc.

| Rate Summary | | | | | | | |
|---|------------------------|----------------------------|------------------------|------------------------------|--|--|----------------------------|
| Rate per thm | | | | | | | |
| Commercial / Industrial Rate Schedules ≤ 64,400 therms - 12 Months Ending October | Distribution Charge | Gas Supply Charge 1/ | Gas Cost Adjustment | Pass-through Charge 2/ | State Tax Adjustment Surcharge 3/ | Distribution System Improvement Charge (DSIC) 4/ | Total Effective Rate |
| <u>Rate SGSS - Small General Sales Service</u> | | | | | | | |
| Customer Charge: | | | | | | | |
| Annual Throughput ≤ 6,440 thm | \$ 36.55 | | | | 0.00 | 0.00 | 36.55 |
| Annual Throughput > 6,440 thm and ≤ 64,400 thm | \$ 69.63 | | | | 0.00 | 0.00 | 69.63 |
| Usage Charge | | | | | | | |
| Annual Throughput ≤ 6,440 thm | \$ 0.85194 | 0.22268 | (0.00237) | 0.19028 | 0.00000 | 0.00000 | 1.26253 |
| Annual Throughput > 6,440 thm and ≤ 64,400 thm | \$ 0.72574 | 0.22268 | (0.00237) | 0.19028 | 0.00000 | 0.00000 | 1.13633 |
| <u>Rate SCD - Small Commercial Distribution</u> | | | | | | | |
| Customer Charge: | | | | | | | |
| Annual Throughput ≤ 6,440 thm | \$ 36.55 | | | | 0.00 | 0.00 | 36.55 |
| Annual Throughput > 6,440 thm and ≤ 64,400 thm | \$ 69.63 | | | | 0.00 | 0.00 | 69.63 |
| Usage Charge: Customers Electing CHOICE | | | | | | | |
| Annual Throughput ≤ 6,440 thm | \$ 0.85194 | - | - | 0.16075 | 0.00000 | 0.00000 | 1.01269 |
| Annual Throughput > 6,440 thm and ≤ 64,400 thm | \$ 0.72574 | - | - | 0.16075 | 0.00000 | 0.00000 | 0.88649 |
| <u>Rate SGDS - Small General Distribution Service</u> | | | | | | | |
| Customer Charge: | | | | | | | |
| Annual Throughput ≤ 6,440 thm | \$ 36.55 | | | | 0.00 | 0.00 | 36.55 |
| Annual Throughput > 6,440 thm and ≤ 64,400 thm | \$ 69.63 | | | | 0.00 | 0.00 | 69.63 |
| Usage Charge - Priority One | | | | | | | |
| Annual Throughput ≤ 6,440 thm | \$ 0.84262 | - | - | 0.19028 | 0.00000 | 0.00000 | 1.03290 5/ |
| Annual Throughput > 6,440 thm and ≤ 64,400 thm | \$ 0.71644 | - | - | 0.19028 | 0.00000 | 0.00000 | 0.90672 5/ |
| Usage Charge - Non-Priority One | | | | | | | |
| Annual Throughput ≤ 6,440 thm | \$ 0.84262 | - | - | 0.00010 | 0.00000 | 0.00000 | 0.84272 5/ |
| Annual Throughput > 6,440 thm and ≤ 64,400 thm | \$ 0.71644 | - | - | 0.00010 | 0.00000 | 0.00000 | 0.71654 5/ |
| 1/ Please see Page No. 21a for rate components. | | | | | | | |
| 2/ Please see Page No. 21b for rate components. | | | | | | | |
| 3/ The STAS percentage is reflected on Page No. 20 and is applied to the Customer Charge and the Distribution Charge. | | | | | | | |
| 4/ The DSIC percentage is reflected on Page No. 21 and is applied to the Customer Charge and the Distribution Charge. | | | | | | | |
| 5/ Plus Rider EBS Option 1 or 2 - See Page 21. | | | | | | | |

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Columbia Gas of Pennsylvania, Inc.

| Rate Summary | | | | | | | |
|---|------------------------|----------------------------|------------------------|------------------------------|--|--|----------------------------|
| Rate per thm | | | | | | | |
| Commercial / Industrial Rate Schedules > 64,400 therms - 12 Months Ending October | Distribution Charge | Gas Supply Charge 1/ | Gas Cost Adjustment | Pass-through Charge 2/ | State Tax Adjustment Surcharge 3/ | Distribution System Improvement Charge (DSIC) 4/ | Total Effective Rate |
| <u>Rate LGSS - Large General Sales Service</u> | | | | | | | |
| Customer Charge: | | | | | | | |
| Annual Throughput > 64,400 thm and <= 110,000 thm | \$ 326.09 | | | | 0.00 | 0.00 | 326.09 |
| Annual Throughput > 110,000 thm and <= 540,000 thm | \$ 1,479.13 | | | | 0.00 | 0.00 | 1,479.13 |
| Annual Throughput > 540,000 thm and <= 1,074,000 thm | \$ 3,649.50 | | | | 0.00 | 0.00 | 3,649.50 |
| Annual Throughput > 1,074,000 thm and <= 3,400,000 thm | \$ 5,676.46 | | | | 0.00 | 0.00 | 5,676.46 |
| Annual Throughput > 3,400,000 thm and <= 7,500,000 thm | \$ 10,946.88 | | | | 0.00 | 0.00 | 10,946.88 |
| Annual Throughput > 7,500,000 thm | \$ 16,217.29 | | | | 0.00 | 0.00 | 16,217.29 |
| Usage Charge: | | | | | | | |
| Annual Throughput > 64,400 thm and <= 110,000 thm | \$ 0.55769 | 0.22166 | (0.00237) | 0.19018 | 0.00000 | 0.00000 | 0.96716 |
| Annual Throughput > 110,000 thm and <= 540,000 thm | \$ 0.52140 | 0.22166 | (0.00237) | 0.19018 | 0.00000 | 0.00000 | 0.93087 |
| Annual Throughput > 540,000 thm and <= 1,074,000 thm | \$ 0.28633 | 0.22166 | (0.00237) | 0.19018 | 0.00000 | 0.00000 | 0.69580 |
| Annual Throughput > 1,074,000 thm and <= 3,400,000 thm | \$ 0.25397 | 0.22166 | (0.00237) | 0.19018 | 0.00000 | 0.00000 | 0.66344 |
| Annual Throughput > 3,400,000 thm and <= 7,500,000 thm | \$ 0.22791 | 0.22166 | (0.00237) | 0.19018 | 0.00000 | 0.00000 | 0.63738 |
| Annual Throughput > 7,500,000 thm | \$ 0.13561 | 0.22166 | (0.00237) | 0.19018 | 0.00000 | 0.00000 | 0.54508 |
| <u>Rate SDS - Small Distribution Service</u> | | | | | | | |
| Customer Charge: | | | | | | | |
| Annual Throughput > 64,400 thm and <= 110,000 thm | \$ 326.09 | | | | 0.00 | 0.00 | 326.09 |
| Annual Throughput > 110,000 thm and <= 540,000 thm | \$ 1,479.13 | | | | 0.00 | 0.00 | 1,479.13 |
| Usage Charge: | | | | | | | |
| Annual Throughput > 64,400 thm and <= 110,000 thm | \$ 0.55769 | - | - | - | 0.00000 | 0.00000 | 0.55769 5/ |
| Annual Throughput > 110,000 thm and <= 540,000 thm | \$ 0.52140 | - | - | - | 0.00000 | 0.00000 | 0.52140 5/ |
| <u>Rate LDS - Large Distribution Service</u> | | | | | | | |
| Customer Charge: | | | | | | | |
| Annual Throughput > 540,000 thm and <= 1,074,000 thm | \$ 3,649.50 | | | | 0.00 | 0.00 | 3,649.50 |
| Annual Throughput > 1,074,000 thm and <= 3,400,000 thm | \$ 5,676.46 | | | | 0.00 | 0.00 | 5,676.46 |
| Annual Throughput > 3,400,000 thm and <= 7,500,000 thm | \$ 10,946.88 | | | | 0.00 | 0.00 | 10,946.88 |
| Annual Throughput > 7,500,000 thm | \$ 16,217.29 | | | | 0.00 | 0.00 | 16,217.29 |
| Usage Charge: | | | | | | | |
| Annual Throughput > 540,000 thm and <= 1,074,000 thm | \$ 0.28633 | - | - | - | 0.00000 | 0.00000 | 0.28633 5/ |
| Annual Throughput > 1,074,000 thm and <= 3,400,000 thm | \$ 0.25397 | - | - | - | 0.00000 | 0.00000 | 0.25397 5/ |
| Annual Throughput > 3,400,000 thm and <= 7,500,000 thm | \$ 0.22791 | - | - | - | 0.00000 | 0.00000 | 0.22791 5/ |
| Annual Throughput > 7,500,000 thm | \$ 0.13561 | - | - | - | 0.00000 | 0.00000 | 0.13561 5/ |
| 1/ Please see Page No. 21a for rate components. | | | | | | | |
| 2/ Please see Page No. 21b for rate components. | | | | | | | |
| 3/ The STAS percentage is reflected on Page No. 20 and is applied to the Customer Charge and the Distribution Charge. | | | | | | | |
| 4/ The DSIC percentage is reflected on Page No. 21 and is applied to the Customer Charge and the Distribution Charge. | | | | | | | |
| 5/ Plus Rider EBS Option 1 or 2 - See Page 21. | | | | | | | |

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Columbia Gas of Pennsylvania, Inc.

Rate Summary

Rate per thm

| Main Line Service Rate Schedules Commercial / Industrial | Distribution Charge | Gas Supply Charge 1/ | Gas Cost Adjustment | Pass-through Charge 2/ | State Tax Adjustment Surcharge 3/ | Distribution System Improvement Charge (DSIC) 4/ | Total Effective Rate |
|---|------------------------|----------------------------|------------------------|------------------------------|--|--|----------------------------|
| Rate MLSS - Main Line Sales Service | | | | | | | |
| Customer Charge: | | | | | | | |
| Annual Throughput > 274,000 thm and <= 540,000 thm | \$ 469.34 | | | | 0.00 | 0.00 | 469.34 |
| Annual Throughput > 540,000 thm and <= 1,074,000 thm | \$ 1,149.00 | | | | 0.00 | 0.00 | 1,149.00 |
| Annual Throughput > 1,074,000 thm and <= 3,400,000 thm | \$ 2,050.00 | | | | 0.00 | 0.00 | 2,050.00 |
| Annual Throughput > 3,400,000 thm and <= 7,500,000 thm | \$ 4,096.00 | | | | 0.00 | 0.00 | 4,096.00 |
| Annual Throughput > 7,500,000 thm | \$ 7,322.00 | | | | 0.00 | 0.00 | 7,322.00 |
| Usage Charge: | | | | | | | |
| MLS Class I Annual Throughput > 274,000 thm | \$ 0.00936 | 0.22166 | (0.00237) | 0.19018 | 0.00000 | 0.00000 | 0.41883 |
| MLS Class II: | | | | | | | |
| Annual Throughput > 2,146,000 thm and <= 3,400,000 thm | \$ - | 0.22166 | (0.00237) | 0.19018 | 0.00000 | 0.00000 | 0.40947 |
| Annual Throughput > 3,400,000 thm and <= 7,500,000 thm | \$ 0.03874 | 0.22166 | (0.00237) | 0.19018 | 0.00000 | 0.00000 | 0.44821 |
| Annual Throughput > 7,500,000 thm | \$ 0.03353 | 0.22166 | (0.00237) | 0.19018 | 0.00000 | 0.00000 | 0.44300 |
| Rate MLDS - Main Line Distribution Service | | | | | | | |
| Customer Charge: | | | | | | | |
| Annual Throughput > 274,000 thm and <= 540,000 thm | \$ 469.34 | | | | 0.00 | 0.00 | 469.34 |
| Annual Throughput > 540,000 thm and <= 1,074,000 thm | \$ 1,149.00 | | | | 0.00 | 0.00 | 1,149.00 |
| Annual Throughput > 1,074,000 thm and <= 3,400,000 thm | \$ 2,050.00 | | | | 0.00 | 0.00 | 2,050.00 |
| Annual Throughput > 3,400,000 thm and <= 7,500,000 thm | \$ 4,096.00 | | | | 0.00 | 0.00 | 4,096.00 |
| Annual Throughput > 7,500,000 thm | \$ 7,322.00 | | | | 0.00 | 0.00 | 7,322.00 |
| Usage Charge: | | | | | | | |
| MLS Class I Annual Throughput > 274,000 thm | \$ 0.00936 | - | - | - | 0.00000 | 0.00000 | 0.00936 5/ |
| MLS Class II: | | | | | | | |
| Annual Throughput > 2,146,000 thm and <= 3,400,000 thm | \$ - | - | - | - | 0.00000 | 0.00000 | 0.00000 5/ |
| Annual Throughput > 3,400,000 thm and <= 7,500,000 thm | \$ 0.03874 | - | - | - | 0.00000 | 0.00000 | 0.03874 5/ |
| Annual Throughput > 7,500,000 thm | \$ 0.03353 | - | - | - | 0.00000 | 0.00000 | 0.03353 5/ |

1/ Please see Page No. 21a for rate components.

2/ Please see Page No. 21b for rate components.

3/ The STAS percentage is reflected on Page No. 20 and is applied to the Customer Charge and the Distribution Charge.

4/ The DSIC percentage is reflected on Page No. 21 and is applied to the Customer Charge and the Distribution Charge.

5/ Plus Rider EBS Option 1 or 2 - See Page 21.

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Columbia Gas of Pennsylvania, Inc.

| Other Rates Summary | | |
|---|----------------------------|--|
| Rate per thm | | |
| Description | Rate \$/ thm | Applicable Rate Schedules |
| Penalty Credit/Pipeline Refund Passback - Residential | (0.00480) ^{1/} | RSS/RDS/CAP |
| Penalty Credit/Pipeline Refund Passback - Non-Residential | \$ (0.00225) ^{2/} | SGSS/SGDS-P1/SCD/LGSS/MLSS |
| Price to Compare for Residential Gas Supply | \$ 0.25252 ^{3/} | RSS |
| Price to Compare for Commercial Gas Supply | \$ 0.24984 ^{3/} | SGSS (< = 64,400 thms) |
| State Tax Adjustment Surcharge Percentage | 0.000% | Customer and Distribution Charges on all rates |
| Rate SS - Standby Service | \$ 1.10460 | Per therm based on a customer's Maximum Daily Firm Requirement. See Pages 134 - 136 herein for detail. |
| Municipal Levelization Charge | \$ 0.70 | City of Pittsburgh & Perryopolis customers |
| Municipal Levelization Charge | \$ (7.44) | Roscoe Borough & New Sewickley Township customers |
| <p>^{1/} Includes Penalty Credit and Pipeline Refund passback rate of (0.00008) effective July 2023-June 2024 and Penalty Credit and Pipeline Refund passback rate of (\$0.00472) effective January 2024-December 2024</p> <p>^{2/} Includes Penalty Credit and Pipeline Refund passback rate of (0.00123) effective July 2023-June 2024 and Penalty Credit and Pipeline Refund passback rate of (\$0.00102) effective January 2024-December 2024</p> <p>^{3/} Please see Page No. 21c for rate components.</p> | | |

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Columbia Gas of Pennsylvania, Inc.

Rider Summary

| Riders | Rate | Applicable Rate Schedules |
|--|-----------------|---|
| Customer Choice - Rider CC | \$ 0.00010 /thm | RSS/RDS/SGSS/SGDS/SCD/DGDS |
| Universal Service Plan - Rider USP | \$ 0.13723 /thm | RSS/RDS |
| Distribution System Improvement Charge - Rider DSIC | 0.00% | This percentage is applied to the Distribution Charge and the Customer Charge. See Pages 177-180a for Rider DSIC details. |
| Elective Balancing Service - Rider EBS: | | |
| Option 1 - Small Customer | \$ 0.01645 /thm | SGDS/SDS |
| Option 1 - Large Customer | \$ 0.00856 /thm | LDS/MLDS |
| Option 2 - Small Customer | \$ 0.00697 /thm | SGDS/SDS |
| Option 2 - Large Customer | \$ 0.00226 /thm | LDS/MLDS |
| Gas Procurement Charge - Rider GPC | \$ 0.00113 /thm | RSS/SGSS/LGSS/MLSS |
| Merchant Function Charge - Rider MFC | \$ 0.00370 /thm | RSS |
| Merchant Function Charge - Rider MFC | \$ 0.00102 /thm | SGSS |
| Purchased Gas Cost - Rider PGC | Pg. 21a & 21b | Rate Schedules specified on Page 21a & 21b |
| Revenue Normalization Adjustment - Rider RNA | \$ - /thm | RSS/RDS |
| Energy Efficiency Rider - Rider EE | \$ 0.00398 /thm | RSS/RDS |
| State Tax Adjustment Surcharge Percentage | 0.000% | Customer and Distribution Charges on all rates |

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Columbia Gas of Pennsylvania, Inc.

| Gas Supply Charge Summary | | | | |
|--|------------|-----------|-----------|-------------------------------|
| Rate per thm | | | | |
| Rate Schedule | PGCC | Rider GPC | Rider MFC | Total Gas Supply Charge |
| Rate CAP - Customer Assistance Plan | \$ 0.22053 | 0.00113 | 0.00370 | 0.22536 |
| Rate RSS - Residential Sales Service | \$ 0.22053 | 0.00113 | 0.00370 | 0.22536 |
| Rate SGSS - Small General Sales Service | \$ 0.22053 | 0.00113 | 0.00102 | 0.22268 |
| Rate LGSS - Large General Sales Service | \$ 0.22053 | 0.00113 | - | 0.22166 |
| Rate MLSS - Main Line Sales Service | \$ 0.22053 | 0.00113 | - | 0.22166 |

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Columbia Gas of Pennsylvania, Inc.

| Pass-through Charge Summary | | | | | | | |
|--|------------|--------------------|----------------------------------|---|----------|-----------|---------------------------|
| Rate per thm | | | | | | | |
| Rate Schedule | PGDC | PGDC "E" Factor | Capacity Assignment Factor | Pipeline Refund/ Penalty Credits | Rider CC | Rider USP | Total Pass- through |
| Rate CAP - Customer Assistance Plan | \$ 0.18284 | 0.00959 | - | (0.00480) | - | - | 0.18763 |
| Rate RSS - Residential Sales Service | \$ 0.18284 | 0.00959 | - | (0.00480) | 0.00010 | 0.13723 | 0.32496 |
| Rate SGSS - Small General Sales Service | \$ 0.18284 | 0.00959 | - | (0.00225) | 0.00010 | - | 0.19028 |
| Rate LGSS - Large General Sales Service | \$ 0.18284 | 0.00959 | - | (0.00225) | - | - | 0.19018 |
| Rate MLSS - Main Line Sales Service | \$ 0.18284 | 0.00959 | - | (0.00225) | - | - | 0.19018 |
| Rate RDS - Residential Distribution Service | \$ 0.18284 | 0.00959 | (0.02953) | (0.00480) | 0.00010 | 0.13723 | 0.29543 |
| Rate SCD - Small Commercial Distribution (Choice) | \$ 0.18284 | 0.00959 | (0.02953) | (0.00225) | 0.00010 | - | 0.16075 |
| Rate SGDS - Small General Distribution Service | | | | | | | |
| Priority One (P1) | \$ 0.18284 | 0.00959 | - | (0.00225) | 0.00010 | - | 0.19028 |
| Non-Priority One (NP1) | - | - | - | - | 0.00010 | - | 0.00010 |
| Rate SDS - Small Distribution Service | \$ - | - | - | - | - | - | - |
| Rate LDS - Large Distribution Service | \$ - | - | - | - | - | - | - |
| Rate MLDS - Main Line Distribution Service | \$ - | - | - | - | - | - | - |

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Columbia Gas of Pennsylvania, Inc.

| Price-to-Compare (PTC) Summary | | | | | | |
|--|------------|---------------------|----------------------------|-----------|-----------|------------------------|
| Rate per thm | | | | | | |
| Customer Class | PGCC | Gas Cost Adjustment | Capacity Assignment Factor | Rider GPC | Rider MFC | Total Price-to-Compare |
| Residential | \$ 0.22053 | (0.00237) | 0.02953 | 0.00113 | 0.00370 | 0.25252 |
| Commercial < = 64,400 thm/year | \$ 0.22053 | (0.00237) | 0.02953 | 0.00113 | 0.00102 | 0.24984 |

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**RULES AND REGULATIONS GOVERNING THE
DISTRIBUTION AND SALE OF GAS (Continued)**

8. Extensions

8.1 Residential Service Connections

(C)

The Company will install the service line from its main to point of delivery, as defined in the Point of Delivery section of this tariff; provided, however;

- (a) In the territories formerly served under Tariff Gas--Pa. P.U.C. No. 6 and Tariff Gas--Pa. P.U.C. No. 7, the Company will install at its expense the service line from its main to a convenient point approximately one-hundred fifty (150) feet inside the customer's property line, absent any abnormal underground conditions or excessive permitting requirements. (See the description of Territory section of this tariff to identify territory formerly served under Tariff Gas--Pa. P.U.C. No. 6 and Tariff Gas--Pa. P.U.C. No. 7.)
- (b) In rural areas, where service is not available directly from the Company, service may be provided from a transmission or production line. It is the sole discretion of the owner of the transmission or production line to allow service from their facilities to the customer. If connection is allowed, the Company's service connection will consist of a tap on the line and a service valve.

8.2 Capital Expenditure Policy

8.2.1 Residential Distribution Service

The Company, at its discretion, may extend its distribution mains up to a distance of one-hundred fifty (150) feet on any street or highway without cost to an applicant(s), absent any abnormal underground conditions or unusual permitting requirements. When abnormal underground conditions or unusual permitting requirements exist, as determined by the Company, the applicant(s) will be required to pay a refundable cash deposit in an amount determined by the Company.

The applicant(s) will be required to pay a cash deposit to the Company when it is necessary to extend the main line more than one-hundred fifty (150) feet per applicant. The cash deposit will be equal to the difference between the minimum capital investment required to serve the applicant(s)'s gas requirements, excluding the one-hundred fifty (150) foot main allotment per applicant, and the amount of capital that the Company can justify investing in the project, based on the anticipated gas requirements of the applicant(s). The minimum capital investment is the capital expenditure required to serve only the gas requirements requested by the particular applicant(s).

The maximum allowable investment is the amount of capital expenditure which the estimated revenues generated from a proposed project would support and still provide the necessary return to the Company, taking into consideration the estimated additional annual quantities, rate schedule, cost of gas, operating and maintenance expense, interest and taxes.

If the net present value of the project is greater than \$1,000 per applicant, the Company may, at its sole discretion, provide a contribution up to \$1,000 per applicant, to offset installation costs of gas piping incurred by the applicant(s).

(C) Indicates Change

RATE DGDS - DISTRIBUTED GENERATION DISTRIBUTION SERVICE

APPLICABILITY

Throughout the territory served under this Tariff.

AVAILABILITY

Available, at one location, for the distribution requirements of any commercial or industrial customer using distributed generation equipment such as reciprocating engines, gas turbines, microturbines, and fuel cells used for electrical power generation. Service is available when such customer executes a contract with the Company for a period mutually agreed to between the Company and the customer for distribution service in accordance with all terms and conditions of such contract, provided that the Company's facilities are adequate to provide the requested service.

Service under this rate schedule shall not be available to a single customer who is a Priority 1 Customer, as defined in the Service Limitations section of this Tariff, unless such customer also contracts for firm service under Rate SS-Standby Service at a level necessary to meet the portion of daily and seasonal requirements of the facility not covered by installed operable alternative fuel capability.

CHARACTER OF SERVICE

Service furnished pursuant to this rate schedule shall be subject to termination at the Company's discretion based on its inability to distribute such natural gas. The Company may decline to serve a qualified distribution customer if, in the Company's sole discretion, continuation or initiation of distribution service will jeopardize the supply of gas to the Company's firm customers. If service is terminated under this schedule, the Company will attempt to provide service to a customer under an otherwise applicable rate schedule. In the event of termination, the Company will notify the customer as soon as possible.

A Distributed Generation Distribution Service account may be returned to the applicable Sales Service rate if, for a period of at least five (5) consecutive days in one billing cycle, the Company:

- (1) has not received gas supply for the account;
- (2) the account's bank balance is insufficient to cover the consumption or the customer did not have access to its bank balance due to the issuance of an OFO and/or OMO; and
- (3) the customer consumed gas on one or more days during such five (5) day period.

For a non-daily read account, the account may be returned to the applicable Sales Service rate at the end of a billing cycle if the above three conditions are met unless the customer furnishes proof that they did not consume gas on one or more days during such five (5) day period.

RATE

The customers under this rate schedule shall be subject to a Customer Charge and a Distribution Charge. (C)
The Distribution Charge may be subject to an escalation clause.

If a potential customer and the Company cannot agree to terms under this rate schedule, the customer may apply to be classified as a customer under any other rate schedule for which the customer would be eligible.

ELECTIVE BALANCING SERVICES RIDER

Distribution Service under this rate schedule may be subject to the provisions of Rider EBS as set forth in this Tariff.

(C) Indicates Change

Issued: March 15, 2024

Mark Kempic
President

Effective: May 14, 2024

MUNICIPAL LEVELIZATION CHARGE

(C)

APPLICABILITY

All Residential, Commercial and Industrial Customers whose service address is located within municipal boundaries of the City of Pittsburgh, Perryopolis Borough, Roscoe Borough or New Sewickley Township.

AVAILABILITY

The Municipal Levelization Charge will be applied to monthly customer bills. The amount is a charge, in addition to all other charges under this Tariff, for customers located in the City of Pittsburgh and Perryopolis Borough. The amount is a credit, in addition to all other charges under this Tariff, for customers located in in Roscoe Borough and New Sewickley Township.

RATE

The fixed monthly Municipal Levelization Charge shall be a separate line item on the bill.

The rate information is detailed on Page 20 of this Tariff.

(C) Indicates Change

RIDER RNA – REVENUE NORMALIZATION ADJUSTMENT

(C)

APPLICABILITY

Throughout the territory served under this tariff.

AVAILABILITY

The RNA shall apply to non-CAP residential customers under Rate Schedules RSS and RDS.

DEFINITIONS

Peak Period (“p”) is October through March.

Off-Peak Period (“o”) is April through September.

RNA is the Revenue Normalization Adjustment for non-CAP residential customers for the applicable period.

BDRB is the Benchmark Distribution Revenue per Bill for non-CAP residential customers for the applicable period.

ADRB is the Actual Distribution Revenue per Bill for non-CAP residential customers for the applicable period. ADRB includes Rider WNA adjustments in the applicable months.

ANB is the Actual Number of non-CAP residential Bills for the applicable period. ANB will be computed using a six-month average.

FT is the Forecast Therms for residential non-CAP customers for the six-month period that the RNA will be applied.

REVENUE NORMALIZATION ADJUSTMENT CALCULATION

The RNA is computed for two separate periods. At the conclusion of the Peak Period, the RNA to be applied to customers’ bills beginning with the next Peak Period will be calculated. At the end of the Off-Peak Period, the RNA to be applied to customers’ bills beginning with the next Off-Peak Period will be calculated.

$$\text{Peak Period: } \text{RNA}_p = \frac{[\text{ANB}_p \times (\text{BDRB}_p - \text{ADRB}_p)]}{\text{FT}_p}$$

$$\text{Off-Peak Period: } \text{RNA}_o = \frac{[\text{ANB}_o \times (\text{BDRB}_o - \text{ADRB}_o)]}{\text{FT}_o}$$

The initial Peak Period RNA to be billed to customers will begin with the October 2025 cycle billing and will be calculated based upon the three-month period beginning with the January 2025 cycle billing. The initial Peak RNA will only include three months due to the timing of implementing new rates. The first Off-Peak RNA to be billed to customers will begin with the April 2026 cycle billing and will be calculated based upon the six-month period beginning with the April 2025 cycle billing.

BENCHMARK DISTRIBUTION REVENUE PER BILL FOR NON-CAP RESIDENTIAL CUSTOMERS

Benchmark Distribution Revenue per Non-CAP Residential Bill shall be computed as the Fully Projected Future Test Year Base Revenue divided by the number of residential bills for the applicable six-month period. New BDRB levels for the Peak and Off-Peak Periods will be established with each rate case filing.

(C) Indicates Change

RIDER RNA – REVENUE NORMALIZATION ADJUSTMENT (Continued)

(C)

CURRENTLY EFFECTIVE BENCHMARK DISTRIBUTION REVENUE PER BILL

The currently effective BDRBp and BDRBo are below:

| <u>Customer Class Group</u> | <u>BDRB Peak Period</u> | <u>BDRB Off-Peak Period</u> |
|-----------------------------|-------------------------|-----------------------------|
| Non-CAP Residential | \$805.03 | \$340.82 |

INTEREST ON OVER/UNDER COLLECTIONS

Refunds to customers shall be made with and recoveries from customers shall include interest at the prime rate for commercial borrowing in effect 60 days prior to the tariff filing and as reported in a publicly available source identified by the Commission or at an interest rate which may be established by the Commission by regulation.

FILING REQUIREMENTS

The Company will provide the calculation of the RNA along with the revised RNA Rate ten (10) days prior to the effective date of the RNA.

CURRENTLY EFFECTIVE RIDER RNA

The Rider RNA rate information is detailed in the Rider Summary page of this Tariff.

RIDER MFC – MERCHANT FUNCTION CHARGE

APPLICABILITY

This Rider shall be applicable to residential customers taking service under Rate Schedules RSS, or CAP (unless an NGS is serving the CAP aggregation) and commercial or industrial customers taking service under Rate Schedule SGSS.

CHARACTER OF RATE

This Rider was established in compliance with the Pennsylvania Public Utility Commission’s Revised Final Rulemaking Order dated June 23, 2011 in Docket No. L-2008-2069114 and is addressed in the PA Code Title 52, § 62.223.

The Merchant Function Charge reflects the cost of uncollectibles associated with natural gas costs billed to applicable customers by the Company.

RATE

The MFC is a component of the Price-to-Compare calculation as described in the Definitions section of this tariff.

The uncollectible expense ratios as specified below and determined in the most recent base rate case are used in the calculation of the MFC rate:

| | | |
|---|----------|-----|
| Residential uncollectible expense ratio | 1.67927% | (I) |
| Non-residential uncollectible expense ratio | 0.46215% | (I) |

The current MFC rates may be found in the Rate Summary pages of this Tariff.

CALCULATION OF RATE

The Rider MFC rate is calculated as follows:

$$\text{MFC} = \text{PGCC} \times \text{the uncollectible expense ratio}$$

where:

PGCC is the current Purchased Gas Commodity Cost as detailed in the Purchased Gas Cost Rider of this tariff.

(D) Indicates Decrease (I) Indicates Increase

RIDER WNA – WEATHER NORMALIZATION ADJUSTMENT

A Weather Normalization Adjustment (WNA) shall be applied to bills of Residential customers under Rate Schedules RSS, RDS, and CAP, for the heating season November through May. The WNA shall continue until a final Order is entered in the Company's first rate case filed after May 31, 2026. The WNA will be applied to November through May billing cycles and shall be calculated as follows:

$$\text{WNBT} = \text{BLMT} + [(\text{NHDD} / \text{AHDD}) \times (\text{AMT} - \text{BLMT})]$$

$$\text{WNAT} = \text{WNBT} - \text{AMT}$$

$$\text{WNA} = \text{WNAT} \times \text{Distribution Usage Charge}$$

- (a) Weather Normalized Billing Therms (WNBT) will be calculated as the Base Load Monthly Therms (BLMT) added to the product of the Normal Heating Degree Days (NHDD) divided by the Actual Heating Degree Days (AHDD) and the Actual Monthly Therms (AMT) less the Base Load Monthly Therms (BLMT).
- (b) Base Load Monthly Therms (BLMT) are established for each customer using the customer's actual average daily consumption from the billing system, measured in therms, for the two months with the lowest consumption per billing day for the three billing months of July, August and September. The average baseload per day information will be updated annually. If actual BLMT information is not available for the year, the Company will use the most recently available base load information for the premise. If no history is available, the Company shall use the overall base load average for the residential class reflected in the most recent rate case.
- (c) Normal Heating Degree Days (NHDD) shall be updated annually by September 1st using the same methodology established in the Company's most recent Rate Case. NHDD for any given day are based upon the 20 year average for the given day.
- (d) Actual Heating Degree Days (AHDD) are the actual experienced heating degree days for the billing cycle. The degree day data is provided by the National Oceanic and Atmospheric Administration (NOAA). Customers will be assigned to weather stations based on their geographic locations.
- (e) Actual Monthly Therms (AMT) are measured for each customer and billing cycle.
- (f) Actual Monthly Therms (AMT) will be subtracted from the Weather Normalized Billing Therms (WNBT) to compute the Weather Normalized Adjustment Therms (WNAT).
- (g) The WNAT is then multiplied by the residential Distribution Usage Charge to compute the WNA amount that will be charged or credited to each residential customer.
- (h) A 3% deadband shall be effective through the January 2025 billing cycle. The WNA for a billing cycle will apply only if the AHDD for the billing cycle are lower than 97% or higher than 103% of the NHDD for the billing cycle. A billing adjustment will only occur if the variation of AHDD is lower than 97% or higher than 103% of the NHDD for an individual billing cycle. The 3% deadband shall be eliminated effective with the February 2025 billing cycle. (C)
- (i) The Company will file weather normalization information with the Commission annually by October 1st. (C)

The Purchased Gas Cost shall be applied to actual (or non-adjusted) sales therms.

(C) Indicates Change

PAGE 163 INTENTIONALLY LEFT BLANK
FOR FUTURE USE

(C)

RIDER EE - ENERGY EFFICIENCY RIDER (Continued)

ANNUAL RECONCILIATION

(C)

Any over or under collection at the end of the plan period shall be recovered or refunded either through a subsequent EE Plan approved by the Commission or through continuation of the EE Rider until full recovery or refunding has occurred.

Within 30 days following the end of the reconciliation period, the Company shall file with the Commission data showing the reconciliation of actual revenues received under this Rider and actual recoverable costs incurred for the preceding twelve months ended December. The resulting over/undercollection (plus interest calculated at 6% annually) will be reflected in the annual rate adjustment to be effective April 1 and will be filed with the Commission at least ten (10) days prior to the effective date.

ANNUAL UPDATES

(C)

The EE Rider will be updated annually to be effective January 1 of each year and will be filed with the Commission at least ten (10) days prior to the effective date. The Company reserves the right to make an interim reconciliation filing to adjust the EE Rider and will be filed at least ten (10) days prior to the effective date.

(C) Indicates Change

STATE TAX ADJUSTMENT SURCHARGE

There shall be added to the non-Purchased Gas Cost portion of charges for gas service under all of the Company's rate schedules contained in this Tariff unless otherwise specified below, a surcharge of (0.0000%). (I)

The above surcharge will be recomputed, using the elements prescribed by the Commission:

- (a) Whenever any of the tax rates used in calculation of the surcharge are changed;
- (b) Whenever the utility makes effective an increase or decrease in base rates, exclusive of Purchased Gas Cost rates and applicable Rider rates;
- (c) And by March 31, 1971 and every year thereafter.

The above new recomputation will be submitted to the Commission within ten (10) days after the occurrence of the event or date which occasioned such recomputation. If the recomputed surcharge is less than the one in effect the utility will, and if the recomputed surcharge is more than the one then in effect, the utility may, submit with such recomputation a tariff or supplement to reflect such recomputed surcharge, the effective date of which shall be ten (10) days after filing.

Any charges billed under Rate Schedules CDS, DGDS, EGDS or NCS or charges flexed in accordance with the Flexible Rate Provisions contained in Tariff Rule 20 shall not be subject to the State Tax Adjustment Surcharge.