

**Supplement No. 267 to
Tariff Gas – Pa. P.U.C. No. 9**

COLUMBIA GAS OF PENNSYLVANIA, INC.

121 Champion Way, Suite 100

Canonsburg, Pennsylvania

RATES AND RULES

FOR

FURNISHING GAS SERVICE

IN

THE TERRITORY AS DESCRIBED HEREIN

ISSUED: March 16, 2018

EFFECTIVE: May 15, 2018

ISSUED BY: M. A. HUWAR, PRESIDENT
121 CHAMPION WAY, SUITE 100
CANONSBURG, PENNSYLVANIA 15317

NOTICE

This Tariff Supplement Makes Changes to the Existing Tariff - See List of Changes Made by This Tariff Supplement on Page Nos. 2 – 2b.

Witness: S. Bardes Hasson

**Supplement No. 267 to
 Tariff Gas – Pa. P.U.C. No. 9
 Two Hundred Fortieth Revised Page No. 2**

Columbia Gas of Pennsylvania, Inc.

Canceling Two Hundred Thirty-ninth Revised Page No. 2

LIST OF CHANGES MADE BY THIS TARIFF SUPPLEMENT

Page	Page Description	Revision Description
Cover	Tariff Cover Page	Supplement No., Issue and Effective Date.
2 – 2b	List of Changes	List of Changes.
4	Table of Contents	Added Rider RNA – Revenue Normalization Adjustment as pages 144 – 145.
7	Description of Territory	Added "Venango Township" under "Butler County".
15	Rates Available Under This Tariff	Deleted item number 6 under "Rate SGDS – Small General Distribution Service".
16	Rate Summary	The Customer Charges, Usage Charges and Pass-through Charges increased.
17	Rate Summary	The Customer Charge increased for annual throughput < 6,440 therms. The Usage Charges increased. The Commercial and Industrial Network Charge is added.
18	Rate Summary	The Usage Charges increased. The Commercial and Industrial Network Charge is added.
19	Rate Summary	The Commercial and Industrial Network Charge is added.
20	Other Rates Summary	The Commercial and Industrial Network Charge is added.
21	Rider Summary	The USP Rider increased.
21b	Pass-through Charge Summary	The USP Rider increased.
41	4. Customer Installations	Format changes to subparagraph 4.9.1.
56	14. Customer's Use of Service	Revised paragraph 14.1 - Precautions to be Taken by Customer. Corrected a misspelling in paragraph 14.4 Liability for Damages.
60	17. Payment Terms	Revised paragraph 17.2 Payment Period.
86	Rate SGSS	Added the Commercial and Industrial Network Charge.

Witness: S. Bardes Hasson

**Supplement No. 267 to
 Tariff Gas – Pa. P.U.C. No. 9
 Fifty-second Revised Page No. 2a
 Canceling Fifty-first Revised Page No. 2a**

Columbia Gas of Pennsylvania, Inc.

LIST OF CHANGES MADE BY THIS TARIFF SUPPLEMENT

Page	Page Description	Revision Description
89	Rate SGDS	Deleted item number 6 under "Availability". Added the Commercial and Industrial Network Charge.
90	Rate SGDS	Added the Commercial and Industrial Network Charge. Moved the existing "Distribution System Improvement Charge" and "Applicable Sales Service Rate" paragraphs to page 91.
91	Rate SGDS	Added the existing "Distribution System Improvement Charge" and "Applicable Sales Service Rate" paragraphs from page 90. Moved the existing "Customer Development/Retention Provisions" part "b" to page 92.
92	Rate SGDS	Added the existing "Customer Development/Retention Provisions" part "b" from page 91.
93	Rate SCD	Added the Commercial and Industrial Network Charge.
97	Rate SDS	Added the Commercial and Industrial Network Charge. Moved the existing "Elective Balancing Service Rider" and the "Distribution System Improvement Charge" paragraphs to page 98.
98	Rate SDS	Added the existing "Elective Balancing Service Rider" and the "Distribution System Improvement Charge" paragraphs from page 97.
100	Rate LGSS	Added the Commercial and Industrial Network Charge.
101	Rate LGSS	Added the Commercial and Industrial Network Charge.
104	Rate LDS	Added the Commercial and Industrial Network Charge.
105	Rate LDS	Added the Commercial and Industrial Network Charge.
107	Rate MLSS	Added the Commercial and Industrial Network Charge.
108	Rate MLSS	Added the Commercial and Industrial Network Charge.
112	Rate MLDS	Added the Commercial and Industrial Network Charge. Moved existing "Main Line Extension Deposit Installment Plan" paragraph to page 113.
113	Rate MLDS	Added existing "Main Line Extension Deposit Installment Plan" paragraph from page 112. Moved existing "Special Provisions Applicable to All MLDS Customers" parts 1 and 2 to page 114.
114	Rate MLDS	Moved existing "Special Provisions Applicable to All MLDS Customers" parts 1 and 2 from page 113. Moved existing "Rules and Regulations" paragraph to 114a.
114a	Rate MLDS	Added existing "Rules and Regulations" paragraph from page 114.

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**M. A. Huwar
 President**

Effective: May 15, 2018

Witness: S. Bardes Hasson

**Supplement No. 267 to
 Tariff Gas – Pa. P.U.C. No. 9
 Thirty-eighth Revised Page No. 2b
 Canceling Thirty-seventh Revised Page No. 2b**

Columbia Gas of Pennsylvania, Inc.

LIST OF CHANGES MADE BY THIS TARIFF SUPPLEMENT

Page	Page Description	Revision Description
120	Rate NSS	Added the Commercial and Industrial Network Charge. Moved existing "Special Provisions" part 5 to page 121.
121	Rate NSS	Added existing "Special Provisions" part 5 from page 120.
137	Rate DGDS	Corrected the last sentence in the first paragraph of "Availability". Added the Commercial and Industrial Network Charge.
138	Rate DGDS	Added the Commercial and Industrial Network Charge.
144	Rider RNA – Revenue Normalization Adjustment	All new text.
145	Rider RNA – Revenue Normalization Adjustment	All new text.
157	Purchased Gas Cost Rider	Revised the description of "Maximum Daily Quantity".
162	Rider WNA	Revised the applicable period and eliminated the deadband.
163	Rider WNA	Removed subparagraph "(i)". Changed label on paragraph "(j)" to "(i)".
202	RADS 3.3 Character of Service to be Rendered	Added "winter" to paragraph 3.3.1.
205	RADS 3.6 Seasonal Flow Orders (SFOs)	Corrected reference reflecting "Paragraph 2" to "Paragraph 3".

Witness: S. Bardes Hasson

**Supplement No. 267 to
 Tariff Gas – Pa. P.U.C. No. 9
 Seventy-first Revised Page No. 4
 Canceling Seventieth Revised Page No. 4**

Columbia Gas of Pennsylvania, Inc.

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(C)

(C) Indicates Change

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**M. A. Huwar
 President**

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Witness: S. Bardes Hasson

**Supplement No. 267 to
Tariff Gas – Pa. P.U.C. No. 9
Ninth Revised Page No. 7
Canceling Eighth Revised Page No. 7**

Columbia Gas of Pennsylvania, Inc.

DESCRIPTION OF TERRITORY

ADAMS COUNTY

Abbottstown
Arendtsville
Aspers
Bendersville
Berwick Township
Biglerville
Butler Township
Caledonia
Cashtown
Conewago Township*
Cumberland Township
East Berlin
Fairfield
Fayetteville
Franklin Township
Freedom Township
Germany Township
Gettysburg
Hamilton Township
Hamiltonban Township
Hemptom
Littlestown
McSherrystown*
Menallen Township
Mt. Joy Township
Mt. Pleasant Township
New Oxford
Oxford Township
Reading Township
Strabane Township
Table Rock
Two Taverns
Tyrone Township
Union Township

ALLEGHENY COUNTY

The Company is certified to serve in all cities, boroughs and townships in Allegheny County.

ARMSTRONG COUNTY

Distant
Hovey Township
Madison Township
Mahoning Township
McWilliams
New Salem
Oakland
Oak Ridge
Parker City
Perry Township
Red Bank Township
South Bethlehem

BEAVER COUNTY

The Company is certified in serve in all cities, boroughs and townships in Beaver County.

BEDFORD COUNTY

Cumberland Valley Township
Londonderry Township
Mann Township
Southampton Township
State Line

BUTLER COUNTY

Adams Township
Allegheny Township
Annandale
Annisville
Brady Township
Bruin
Center Township
Cherry Township
Clay Township
Concord Township
Cranberry Township

**BUTLER COUNTY
(continued)**

Criders Corners
Deegan
Eau Claire
Fairview
Fairview Township
Fallowfield Township
Forestville
Franklin Township
Harrisville
Karns City **
Marion Township
Mercer Township
Muddy Creek Township
North Washington
Parker Township
Slippery Rock Township
Valencia
Valencia Township
Venango Township
Washington Township
West Liberty
Wick
Worth Township

CENTRE COUNTY ***

Bellefonte
Benner Township
Boggs Township
Burnside Township
College Township
Ferguson Township
Harris Township
Patton Township
Potter Township
Snow Shoe Township
Spring Township
State College
Union Township

(C)

* Territory formerly served under Tariff Gas-Pa. P.U.C. No. 7.

** Limited to industrial service to Permanent Service Identification (PSID) 400473084.

*** Territory formerly served under Tariff Gas-Pa. P.U.C. No. 6.

(C) Indicates Change

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**M. A. Huwar
President**

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**Supplement No. 267 to
Tariff Gas – Pa. P.U.C. No. 9
Seventh Revised Page No. 15**

Columbia Gas of Pennsylvania, Inc.

Canceling Sixth Revised Page No. 15

RATES AVAILABLE UNDER THIS TARIFF (Continued)

Rate SGDS - Small General Distribution Service (pp. 89-92)

Available, at one location, for the total requirements of any commercial or industrial customer meeting all of the following conditions:

1. The Customer's total annual throughput requirements, as determined under the Customer Charge provisions are less than or equal to 64,400 thm annually.
2. The Customer does not take service under any other rate schedule except Rate SS – Standby Service.
3. Customer acquires its own gas and executes an application and agreement with the Company, as specified in the Rules Applicable to Distribution Service section of this Tariff, for a period of not less than one (1) year for distribution service in accordance with all terms and conditions of such contract.
4. The customer is a member of an aggregation group pursuant to the provisions of the Rules Applicable to Distribution Service.
5. Priority One customers, as defined in the Service Limitations section of this tariff, must buy distribution service at the Priority One distribution rate, which includes recovery of purchased gas demand costs pursuant to the Purchased Gas Cost Rider as set forth in this tariff. All other SGDS customers wishing to contract for standby service may execute a contract for service under Rate SS - Standby Service.

Rate SGSS - Small General Sales Service (pp. 86-88)

This rate schedule is available, at one location, for the total requirements of any commercial or industrial customer whose total throughput requirements are less than or equal to 64,400 thm annually and who does not contract for distribution service.

Rate SS - Standby Service (pp. 134-136)

Available to any qualified customer receiving General Distribution Service or Negotiated Sales Service who executes a contract with the Company for service under this rate schedule for a period of not less than one (1) year.

(C) Indicates Change

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President**

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Supplement No. 267 to
 Tariff Gas - Pa. P.U.C. No. 9
 One Hundred-twentieth Revised Page No. 16
 Canceling One Hundred-nineteenth Revised Page No. 16

Columbia Gas of Pennsylvania, Inc.

Rate Summary							
Rate per thm							
Residential Rate Schedules	Distribution Charge	Revenue Normalization Adjustment	Gas Supply Charge 1/	Gas Cost Adjustment	Pass-Through Charge 2/	State Tax Adjustment Surchage 3/	Total Effective Rate
<u>Rate RSS - Residential Sales Service</u>							
Customer Charge	\$ 18.25					0.00	18.25
Usage Charge	\$ 0.64140	-	0.30646	(0.00525)	0.22392	0.00000	1.16653
<u>Rate RDS - Residential Distribution Service</u>							
Customer Charge	\$ 18.25					0.00	18.25
Usage Charge: Customers Electing CHOICE	\$ 0.64140	-	-	-	0.19285	0.00000	0.83425

1/ Please see Page No. 21a for rate components.

2/ Please see Page No. 21b for rate components.

3/ The STAS percentage is reflected on Page No. 20 and is applied to the Customer Charge and the Distribution Charge.

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M. A. Huwar - President

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Witness: S. Bardes Hasson

Supplement No. 267 to Tariff Gas - Pa. P.U.C. No. 9 Seventy-first Revised Page No. 17 Canceling Seventieth Revised Page No. 17						
Rate Summary						
Rate per thm						
Commercial / Industrial Rate Schedules <= 64,400 therms - 12 Months Ending October	Distribution Charge	Gas Supply Charge 1/	Gas Cost Adjustment	Pass-through Charge 2/	State Tax Adjustment Surcharge 3/	Total Effective Rate
<u>Rate SGSS - Small General Sales Service</u>						
Customer Charge:						
Annual Throughput <= 6,440 thm	\$ 22.75				0.00	22.75
Annual Throughput > 6,440 thm and <= 64,400 thm	\$ 48.00				0.00	48.00
C&I Network Charge (Per Bill):						
Annual Throughput => 50,000 thm and <= 64,400 thm	\$ 319.60	5/			0.00	319.60
Usage Charge						
Annual Throughput <= 6,440 thm	\$ 0.43643	0.30307	(0.00525)	0.12277	0.00000	0.85702
Annual Throughput > 6,440 thm and <= 64,400 thm	\$ 0.38082	0.30307	(0.00525)	0.12277	0.00000	0.80141
<u>Rate SCD - Small Commercial Distribution</u>						
Customer Charge:						
Annual Throughput <= 6,440 thm	\$ 22.75				0.00	22.75
Annual Throughput > 6,440 thm and <= 64,400 thm	\$ 48.00				0.00	48.00
C&I Network Charge (Per Bill):						
Annual Throughput => 50,000 thm and <= 64,400 thm	\$ 319.60	5/			0.00	319.60
Usage Charge: Customers Electing CHOICE						
Annual Throughput <=6,440 thm	\$ 0.43643	-	-	0.09170	0.00000	0.52813
Annual Throughput >6,440 and <=64,400 thm	\$ 0.38082	-	-	0.09170	0.00000	0.47252
<u>Rate SGDS - Small General Distribution Service</u>						
Customer Charge:						
Annual Throughput <= 6,440 thm	\$ 22.75				0.00	22.75
Annual Throughput > 6,440 thm and <= 64,400 thm	\$ 48.00				0.00	48.00
C&I Network Charge (Per Bill):						
Annual Throughput => 50,000 thm and <= 64,400 thm	\$ 319.60	5/			0.00	319.60
Usage Charge - Priority One						
Annual Throughput <= 6,440 thm	\$ 0.42423	-	-	0.12277	0.00000	0.54700 4/
Annual Throughput > 6,440 thm and <= 64,400 thm	\$ 0.36862	-	-	0.12277	0.00000	0.49139 4/
Usage Charge - Non-Priority One						
Annual Throughput <= 6,440 thm	\$ 0.42423	-	-	0.00010	0.00000	0.42433 4/
Annual Throughput > 6,440 and <= 64,400 thm	\$ 0.36862	-	-	0.00010	0.00000	0.36872 4/

1/ Please see Page No. 21a for rate components.

2/ Please see Page No. 21b for rate components.

3/ The STAS percentage is reflected on Page No. 20 and is applied to the Customer Charge and the Distribution Charge.

4/ Plus Rider EBS Option 1 or 2 - See Page 21.

5/ The C&I Network Charge will first appear on a customer's bill after the network equipment has been installed at the customer's facility and is operating as designed.

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M. A. Huwar - President

Effective: May 15, 2018

Columbia Gas of Pennsylvania, Inc.

Rate Summary						
Rate per thm						
Commercial / Industrial Rate Schedules > 64,400 therms - 12 Months Ending October	Distribution Charge	Gas Supply Charge 1/	Gas Cost Adjustment	Pass-through Charge 2/	State Tax Adjustment Surcharge 3/	Total Effective Rate
Rate LGSS - Large General Sales Service						
Customer Charge:						
Annual Throughput > 64,400 thm and <= 110,000 thm	\$ 229.75				0.00	229.75
Annual Throughput > 110,000 thm and <= 540,000 thm	\$ 757.34				0.00	757.34
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 1,947.06				0.00	1,947.06
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 3,028.76				0.00	3,028.76
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 5,841.18				0.00	5,841.18
Annual Throughput > 7,500,000 thm	\$ 8,653.60				0.00	8,653.60
C&I Network Charge (Per Bill):						
Annual Throughput > 64,400 thm and <= 540,000 thm	\$ 319.60	5/			0.00	319.60
Annual Throughput > 540,000 thm	\$ 368.76	5/			0.00	368.76
Usage Charge:						
Annual Throughput > 64,400 thm and <= 110,000 thm	\$ 0.24365	0.30198	(0.00525)	0.12267	0.00000	0.66305
Annual Throughput > 110,000 thm and <= 540,000 thm	\$ 0.22780	0.30198	(0.00525)	0.12267	0.00000	0.64720
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 0.15021	0.30198	(0.00525)	0.12267	0.00000	0.56961
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 0.13323	0.30198	(0.00525)	0.12267	0.00000	0.55263
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 0.11956	0.30198	(0.00525)	0.12267	0.00000	0.53896
Annual Throughput > 7,500,000 thm	\$ 0.07115	0.30198	(0.00525)	0.12267	0.00000	0.49055
Rate SDS - Small Distribution Service						
Customer Charge:						
Annual Throughput > 64,400 thm and <= 110,000 thm	\$ 229.75				0.00	229.75
Annual Throughput > 110,000 thm and <= 540,000 thm	\$ 757.34				0.00	757.34
C&I Network Charge (Per Bill):						
Annual Throughput > 64,400 thm and <= 540,000 thm	\$ 319.60	5/			0.00	319.60
Usage Charge:						
Annual Throughput > 64,400 thm and <= 110,000 thm	\$ 0.24365	-	-	-	0.00000	0.24365 4/
Annual Throughput > 110,000 thm and <= 540,000 thm	\$ 0.22780	-	-	-	0.00000	0.22780 4/
Rate LDS - Large Distribution Service						
Customer Charge:						
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 1,947.06				0.00	1,947.06
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 3,028.76				0.00	3,028.76
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 5,841.18				0.00	5,841.18
Annual Throughput > 7,500,000 thm	\$ 8,653.60				0.00	8,653.60
C&I Network Charge (Per Bill):						
Annual Throughput > 540,000 thm	\$ 368.76	5/			0.00	368.76
Usage Charge:						
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 0.15021	-	-	-	0.00000	0.15021 4/
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 0.13323	-	-	-	0.00000	0.13323 4/
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 0.11956	-	-	-	0.00000	0.11956 4/
Annual Throughput > 7,500,000 thm	\$ 0.07115	-	-	-	0.00000	0.07115 4/

1/ Please see Page No. 21a for rate components.

2/ Please see Page No. 21b for rate components.

3/ The STAS percentage is reflected on Page No. 20 and is applied to the Customer Charge and the Distribution Charge.

4/ Plus Rider EBS Option 1 or 2 - See Page 21.

5/ The C&I Network Charge will first appear on a customer's bill after the network equipment has been installed at the customer's facility and is operating as designed.

Witness: S. Bardes Hasson

**Supplement No. 267 to
 Tariff Gas - Pa. P.U.C. No. 9
 Thirty-fourth Revised Page No. 19
 Canceling Thirty-third Revised Page No. 19**

Columbia Gas of Pennsylvania, Inc.

Rate Summary						
Rate per thm						
Main Line Service Rate Schedules Commercial / Industrial	Distribution Charge	Gas Supply Charge 1/	Gas Cost Adjustment	Pass-through Charge 2/	State Tax Adjustment Surcharge 3/	Total Effective Rate
<u>Rate MLSS - Main Line Sales Service</u>						
Customer Charge:						
Annual Throughput > 274,000 thm and <= 540,000 thm	\$ 469.34				0.00	469.34
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 1,149.00				0.00	1,149.00
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 2,050.00				0.00	2,050.00
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 4,096.00				0.00	4,096.00
Annual Throughput > 7,500,000 thm	\$ 7,322.00				0.00	7,322.00
C&I Network Charge (Per Bill):						
Annual Throughput > 274,000 thm	\$ 351.52	5/			0.00	351.52
Usage Charge:						
MLS Class I Annual Throughput > 274,000 thm	\$ 0.00937	0.30198	(0.00525)	0.12267	0.00000	0.42877
MLS Class II:						
Annual Throughput > 2,146,000 thm and <= 3,400,000 thm	\$ 0.04479	0.30198	(0.00525)	0.12267	0.00000	0.46419
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 0.03874	0.30198	(0.00525)	0.12267	0.00000	0.45814
Annual Throughput > 7,500,000 thm	\$ 0.03355	0.30198	(0.00525)	0.12267	0.00000	0.45295
<u>Rate MLDS - Main Line Distribution Service</u>						
Customer Charge:						
Annual Throughput > 274,000 thm and <= 540,000 thm	\$ 469.34				0.00	469.34
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 1,149.00				0.00	1,149.00
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 2,050.00				0.00	2,050.00
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 4,096.00				0.00	4,096.00
Annual Throughput > 7,500,000 thm	\$ 7,322.00				0.00	7,322.00
C&I Network Charge (Per Bill):						
Annual Throughput > 274,000 thm	\$ 351.52	5/			0.00	351.52
Usage Charge:						
MLS Class I Annual Throughput > 274,000 thm	\$ 0.00937	-	-	-	0.00000	0.00937 4/
MLS Class II:						
Annual Throughput > 2,146,000 thm and <= 3,400,000 thm	\$ 0.04479	-	-	-	0.00000	0.04479 4/
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 0.03874	-	-	-	0.00000	0.03874 4/
Annual Throughput > 7,500,000 thm	\$ 0.03355	-	-	-	0.00000	0.03355 4/

1/ Please see Page No. 21a for rate components.

2/ Please see Page No. 21b for rate components.

3/ The STAS percentage is reflected on Page No. 20 and is applied to the Customer Charge and the Distribution Charge.

4/ Plus Rider EBS Option 1 or 2 - See Page 21.

5/ The C&I Network Charge will first appear on a customer's bill after the network equipment has been installed at the customer's facility and is operating as designed.

**Supplement No. 267 to
 Tariff Gas - Pa. P.U.C. No. 9
 One Hundred-fifth Revised Page No. 20
 Canceling One Hundred-fourth Revised Page No. 20**

Columbia Gas of Pennsylvania, Inc.

Other Rates Summary		
Rate per thm		
Description	Rate \$/ thm	Applicable Rate Schedules
Penalty Credit/Pipeline Refund Passback - Non-Residential	\$ (0.00106) 1/	SGSS/SGDS-P1/SCD/LGSS/MLSS
Price to Compare for Residential Gas Supply	\$ 0.33228 2/	RSS
Price to Compare for Commercial Gas Supply	\$ 0.32889 2/	SGSS (<= 64,400 thms)
State Tax Adjustment Surcharge Percentage	0.00000%	Customer and Distribution Charges on all rates
Rate SS - Standby Service	\$ 0.77466	Per therm based on a customer's Maximum Daily Firm Requirement. See Pages 134 - 136 herein for detail.
Commercial and Industrial Network Charge per bill	\$ 319.60 3/	SGSS/SGDS/SCD/DGDS => 50,000 and <= 64,400 thms/year
	\$ 319.60 3/	SDS/LGSS/DGDS >64,400 and <= 540,000 thms/year
	\$ 368.76 3/	LDS/LGSS/DGDS >540,000 thms/year
	\$ 351.52 3/	MLDS/MLSS/DGDS/NSS otherwise qualifying for Main Line Service

1/ Penalty Credit and Pipeline Refund passback effective October 2017-September 2018.
 2/ Please see Page No. 21c for rate components.
 3/ The C&I Network Charge will first appear on a customer's bill after the network equipment has been installed at the customer's facility and is operating as designed.

Issued: March 16, 2018

M. A. Huwar - President

Effective: May 15, 2018

**Supplement No. 267 to
 Tariff Gas - Pa. P.U.C. No. 9
 One Hundred thirtieth Revised Page No. 21
 Canceling One Hundred twenty-ninth Revised Page No. 21**

Columbia Gas of Pennsylvania, Inc.

Rider Summary		
<u>Riders</u>	<u>Rate</u>	<u>Applicable Rate Schedules</u>
Customer Choice - Rider CC	\$ 0.00010 /thm	RSS/RDS/SGSS/SGDS/SCD/DGDS
Universal Service Plan - Rider USP	\$ 0.10009 /thm	RSS/RDS
Distribution System Improvement Charge - Rider DSIC	0.00000%	This percentage is applied to a portion of the Distribution Charge and the Customer Charge. See Pages 177-180 for Rider DSIC details.
Elective Balancing Service - Rider EBS:		
Option 1 - Small Customer	\$ 0.01618 /thm	SGDS/SDS
Option 1 - Large Customer	\$ 0.00843 /thm	LDS/MLDS
Option 2 - Small Customer	\$ 0.00697 /thm	SGDS/SDS
Option 2 - Large Customer	\$ 0.00226 /thm	LDS/MLDS
Gas Procurement Charge - Rider GPC	\$ 0.00695 /thm	RSS/SGSS/LGSS/MLSS
Merchant Function Charge - Rider MFC	\$ 0.00448 /thm	RSS
Merchant Function Charge - Rider MFC	\$ 0.00109 /thm	SGSS
Revenue Normalization Adjustment - Rider RNA	\$ - /thm	RSS/RDS
Purchased Gas Cost - Rider PGC	Pg. 21a & 21b	Rate Schedules specified on Page 21a & 21b

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**Supplement No. 267 to
 Tariff Gas - Pa. P.U.C. No. 9
 Forty-seventh Revised Page No. 21b
 Canceling Forty-sixth Revised Page No. 21b**

Columbia Gas of Pennsylvania, Inc.

Pass-through Charge Summary							
Rate per thm							
Rate Schedule	PGDC	PGDC "E" Factor	Capacity Assignment Factor	Pipeline Refund/ Penalty Credits	Rider CC	Rider USP	Total Pass- through
Rate CAP - Customer Assistance Plan	\$ 0.11516	0.00857	-	-	-	-	0.12373
Rate RSS - Residential Sales Service	\$ 0.11516	0.00857	-	-	0.00010	0.10009	0.22392
Rate SGSS - Small General Sales Service	\$ 0.11516	0.00857	-	(0.00106)	0.00010	-	0.12277
Rate LGSS - Large General Sales Service	\$ 0.11516	0.00857	-	(0.00106)	-	-	0.12267
Rate MLSS - Main Line Sales Service	\$ 0.11516	0.00857	-	(0.00106)	-	-	0.12267
Rate RDS - Residential Distribution Service	\$ 0.11516	0.00857	(0.03107)	-	0.00010	0.10009	0.19285
Rate SCD - Small Commercial Distribution (Choice)	\$ 0.11516	0.00857	(0.03107)	(0.00106)	0.00010	-	0.09170
Rate SGDS - Small General Distribution Service							
Priority One (P1)	\$ 0.11516	0.00857	-	(0.00106)	0.00010	-	0.12277
Non-Priority One (NP1)	-	-	-	-	0.00010	-	0.00010
Rate SDS - Small Distribution Service	\$ -	-	-	-	-	-	-
Rate LDS - Large Distribution Service	\$ -	-	-	-	-	-	-
Rate MLDS - Main Line Distribution Service	\$ -	-	-	-	-	-	-

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Canceling Third Revised Page No. 41

**RULES AND REGULATIONS GOVERNING THE
DISTRIBUTION AND SALE OF GAS (Continued)**

4. Customer's Installations – Continued

4.8 Temporary Service

The customer shall pay the cost for all material, labor and all other necessary expense incurred by the Company in supplying gas service to the customer for any temporary purpose or use, and shall pay the cost of removing material after service is discontinued, in addition to the regular payments for gas used. The Company will credit the customer with the reasonable salvage value of any material recovered.

4.9 Service Lines

- 4.9.1 The customer shall install at his expense the service line to the point of connection designated by the Company. (See Rule 8.1 Service Connections)
- 4.9.2 The service line to be installed by the customer shall be in accordance with the Company's requirements as to diameter. All material and construction must be of a quality accepted by the best gas fitting practices, and must conform with the Company's Rules and Regulations governing the installation of service lines.
- 4.9.3 In those cases where the service connection of the Company has been installed, the customer shall connect the service line installed by him to the service connection of the Company in a manner required by the Company. In those cases where the service connection of the Company has not been installed, the Company shall connect the service line installed by the customer to the service connection of the Company.
- 4.9.4 When feasible and practical to do so, a building may not have more than one service line. No additional tap or service lines shall be made or meter set for gas service to a garage, or other building on any lot where there already exists a service line to the residence or main building of the customer.
- 4.9.5 When feasible and practical to do so, a service line must terminate at the inlet valve of the meter set in the building in which the service line enters.
- 4.9.6 When feasible and practical to do so, the customer's service line must be installed in a straight line perpendicular to the main.

4.10 Regulators

Except as otherwise provided herein, the pressure of gas flowing into a customer's meter shall be controlled by a device owned by the Company and referred to as a regulator. The Company shall determine the type and size of the regulator as well as procure, install and maintain the regulator. The Company may from time to time change or alter the regulator to ensure adequate pressure to serve the customer.

In rural areas, where gas service is obtained from a high pressure line, the necessary regulator or regulators and safety devices required to reduce the pressure from the maximum pressure at the high pressure line to a suitable utilization pressure are to be installed at the customer's expense.

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Columbia Gas of Pennsylvania, Inc.

Canceling Ninth Revised Page No. 56

**RULES AND REGULATIONS GOVERNING THE
DISTRIBUTION AND SALE OF GAS (Continued)**

14. Customer's Use of Service

14.1 Precautions to be Taken by Customer

A customer shall take due care to prevent any waste of gas. The responsibility of detection of defects and leaks on the customer's premises, and in the service line when owned by the customer (See the "Service Connections" paragraph under Rule 8. Extensions of this tariff), is upon the customer. Defects among other things shall mean failure or deficiency of gas, irregular supply, leakage and excessive pressure. In case of detection of any defect within his premises, the customer shall immediately vacate the premises and then, immediately thereafter, notify the Company so that the conditions existing may receive prompt and proper attention. When gas has been shut off because of a leak in house lines or fixtures or other hazardous conditions of service, it shall not be turned on again until such leak or other hazardous conditions have been repaired and made safe either by a competent plumber or gas-fitter.

(C)

14.2 Sale of Gas by Customer

The customer shall not sell gas purchased by him from the Company to other occupants of the premises or to other premises without the written permission of the Company.

14.3 Fluctuations

Gas service must not be used in such a manner as to cause unusual fluctuations or disturbances in the Company's supply system, and in the case of a violation of this rule, the Company may discontinue service or require the customer to modify his installation and/or equip it with approved controlling devices.

14.4 Liability for Damages

In the absence of proof of causal negligence, the Company shall not be liable for any injury to persons or damage to property arising or accruing in any manner whatsoever from the use of gas.

(C)

14.5 Residential Appliance Efficiency Information

The Company shall maintain a list of the names and telephone numbers of the major manufacturers of residential gas appliances. Upon request from a customer, which can come via e-mail (cpacustserv@nisource.com), letter, or phone call, the Company will provide the customer with a particular manufacturer's telephone number and address so that the customer may contact the manufacturer directly for energy efficiency information.

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Columbia Gas of Pennsylvania, Inc.

Canceling Seventh Revised Page No. 60

**RULES AND REGULATIONS GOVERNING THE
DISTRIBUTION AND SALE OF GAS (Continued)**

17. Payment Terms

17.1 Billing Period

Bills for service to all customers will be rendered monthly at the rates set forth from time to time in the Company's then effective Tariff on file with the Pennsylvania Public Utility Commission.

The Company will offer each customer participating in the Choice program, the option of a consolidated bill by the Company which contains the NGS charges in a format that complies with the Commission's Customer Information and Disclosure Guidelines. If the NGS provides billing services for its charges, the customer can choose to receive one bill containing only the Company's charges and a second bill from the NGS containing only the NGS's charges. The conditions under which the Company will exchange data with the NGS to effectuate either of these billing options is set forth in more detail in the Rules Applicable to Distribution Service.

17.2 Payment Period

(C)

Bills are due upon transmittal and payment may be made by the customer by mailing a check to the address for payment designated on the bills, or at a Columbia authorized collection agency, or any other method designated by the Company. The final date for payment will not fall on a Saturday, Sunday or holiday, and will be at least twenty (20) days after transmittal for residential customers and at least fifteen (15) days after transmittal for other than residential customers. Failure to receive the bill will not excuse customers from payment obligations and payments must be made without regard to any counter claims whatsoever.

17.3 Payments by Mail

Any remittance received by mail at the address for payment designated by the Company on the customer's bill, bearing U.S. Post Office stamp date corresponding with or previous to the last date of payment, will be accepted by the Company as compliance with the terms of payment.

17.4 Payment of Cash Deposits

Upon reconnection of service at a premise previously terminated for non-payment, the Applicant may be required to pay a deposit and shall have up to 90 days to pay the deposit in accordance with the provisions of Chapter 56. Applicants requesting service at a premise not previously terminated for non-payment may be required to pay the full amount of the deposit prior to connection.

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Columbia Gas of Pennsylvania, Inc.

Canceling Fifty-eighth Revised Page No. 86

RATE SGSS - SMALL GENERAL SALES SERVICE

APPLICABILITY

Throughout the territory served under this Tariff.

AVAILABILITY

Available, at one location, for the total requirements of any commercial or industrial customer whose total throughput requirements are less than or equal to 64,400 thm annually, and who does not contract for distribution service.

RATE

The customers under this rate schedule shall be subject to a Customer Charge, a Gas Supply Charge, a Distribution Charge, a Pass-through Charge, a Gas Cost Adjustment and a Commercial and Industrial Network (C&I Network) Charge, if applicable. (C)

The rate information is detailed in the Rate Summary pages of this Tariff.

COMMERCIAL AND INDUSTRIAL NETWORK CHARGE (C)

Customer accounts equal to or greater than 50,000 thms annually are subject to the Commercial and Industrial Network (C&I Network) Charge after the network equipment has been installed at the customer's facility and is operating as designed.

MINIMUM CHARGE

The minimum charge shall be the Customer Charge and the C&I Network Charge, if applicable. (C)

DETERMINATION OF CUSTOMER CHARGE

The Customer Charge will be determined based upon the Customer's actual throughput quantities, including sales and distribution, measured in therms (thm), for the twelve most recent billing cycle periods ending with the October billing cycle. If a Customer does not have sufficient consumption history to determine its Customer Charge based on twelve months, the Customer Charge will be developed by annualizing the consumption history available. In the instance where a customer has no consumption history, the Company will request the Customer to submit estimated annual gas requirement, including sales and distribution, upon which to develop the Customer Charge. The Company in all cases retains the right to review and modify the Customer's estimate where necessary. A customer's Customer Charge will remain constant annually, subject to change as of the January billing cycle of each year.

In all cases, the Company reserves the right to review the Customer Charge and, upon receipt of satisfactory proof, to adjust the Customer Charge to reflect the installation and use of energy efficient gas burning equipment, or the implementation of energy conservation practices or measures, which results in a measurable permanent change in the customer's requirement or consumption.

(C) Indicates Change

**Supplement No. 267 to
Tariff Gas – Pa. P.U.C. No. 9
Ninth Revised Page No. 89
Canceling Eighth Revised Page No. 89**

Columbia Gas of Pennsylvania, Inc.

RATE SGDS - SMALL GENERAL DISTRIBUTION SERVICE

APPLICABILITY

Throughout the territory served under this Tariff.

AVAILABILITY

Available, at one location, for the total requirements of any commercial or industrial customer meeting all of the following conditions:

1. The Customer's total annual throughput requirements, as determined under the Customer Charge provisions below, are less than or equal to 64,400 thm annually.
2. The Customer does not take service under any other rate schedule except Rate SS – Standby Service.
3. Customer acquires its own gas and executes an application and agreement with the Company, as specified in the Rules Applicable to Distribution Service section of this Tariff, for a period of not less than one (1) year for distribution service in accordance with all terms and conditions of such contract.
4. The customer is a member of an aggregation group pursuant to the provisions of the Rules Applicable to Distribution Service.
5. Priority One customers, as defined in the Service Limitations section of this Tariff, must buy distribution service at the Priority One distribution rate, which includes recovery of purchased gas demand costs pursuant to the Purchased Gas Cost Rider as set forth in this Tariff. All other SGDS customers wishing to contract for Standby Service may execute a contract for service under Rate SS – Standby Service.

CHARACTER OF SERVICE

Distribution Service furnished pursuant to this rate schedule shall be considered firm service on the Company's system; provided, however, that it is the customer's obligation to deliver sufficient gas supplies to the mutually agreed upon receipt point in the Company's facilities.

RATE

The customers under this rate schedule shall be subject to a Customer Charge, a Distribution Charge, a Pass-through Charge and a Commercial and Industrial Network (C&I Network) Charge, if applicable. (C)

The rate information is detailed in the Rate Summary pages of this Tariff.

The Distribution Charge may be flexed in accordance with the Flexible Rate Provisions set forth in the Rules and Regulations of this Tariff.

(C) Indicates Change

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Tariff Gas – Pa. P.U.C. No. 9
Eleventh Revised Page No. 90**

Columbia Gas of Pennsylvania, Inc.

Canceling Tenth Revised Page No. 90

RATE SGDS - SMALL GENERAL DISTRIBUTION SERVICE (Continued)

DETERMINATION OF CUSTOMER CHARGE

The Customer Charge will be determined based upon the Customer's actual throughput quantities, including sales and distribution, measured in therms (thm), for the twelve most recent billing cycle periods ending with the October billing cycle. If a Customer does not have sufficient consumption history to determine its Customer Charge based on twelve months, the Customer Charge will be developed by annualizing the consumption history available. In the instance where a customer has no consumption history, the Company will request the Customer to submit estimated annual gas requirements, including sales and distribution, upon which to develop the Customer Charge. The Company in all cases retains the right to review and modify the Customer's estimate where necessary. A customer's Customer Charge will remain constant annually, subject to change as of the January billing cycle of each year.

In all cases, the Company reserves the right to review the Customer Charge and, upon receipt of satisfactory proof, to adjust the Customer Charge to reflect the installation and use of energy efficient gas burning equipment, or the implementation of energy conservation practices or measures, which results in a measurable permanent change in the customer's requirement or consumption.

COMMERCIAL AND INDUSTRIAL NETWORK CHARGE

(C)

Customer accounts equal to or greater than 50,000 thms annually are subject to the Commercial and Industrial Network (C&I Network) Charge after the network equipment has been installed at the customer's facility and is operating as designed.

MINIMUM CHARGE

(C)

The minimum charge shall be the sum of (a) the Customer Charge; (b) the purchased gas demand charges, if any, under Rate SS; and (c) the C&I Network Charge, if applicable. In the event of curtailment in the delivery of gas by the Company below the Maximum Daily Firm Requirement of the Customer, if any, under Rate SS, or complete or partial suspension of operation by the customer due to strikes, fires, floods, explosions or other similar casualties, the Customer Charge shall be reduced in direct proportion to the ratio which the number of days of curtailed service or complete or partial suspension of operation bears to the number of days in the billing period.

STATE TAX ADJUSTMENT SURCHARGE

The charges are subject to a State Tax Adjustment Surcharge as set forth in this tariff.

RIDER PGC

The Pass-through Charge for Priority One Service includes recovery of Purchased Gas Demand Costs pursuant to the Purchased Gas Cost Rider as set forth in this Tariff.

ELECTIVE BALANCING SERVICE RIDER

Distribution service under this rate schedule shall be subject to the provisions of Rider EBS as set forth in this Tariff.

CUSTOMER CHOICE RIDER

If applicable, the Customer Choice charge pursuant to Rider CC will be reflected in the Pass-through Charge on the customer bill.

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Columbia Gas of Pennsylvania, Inc.

Canceling Thirty-fifth Revised Page No. 91

RATE SGDS - SMALL GENERAL DISTRIBUTION SERVICE (Continued)

DISTRIBUTION SYSTEM IMPROVEMENT CHARGE

Rate SGDS is subject to a Distribution System Improvement Charge as specified within Rider DSIC of this Tariff.

APPLICABLE SALES SERVICE RATE

Priority One customers desiring to purchase gas shall be charged an amount for recovery of purchased gas costs as set forth in the Rules Applicable to Distribution Service, plus the Priority One Service rate.

Non-Priority One distribution customers under this Rate Schedule desiring to purchase gas shall be charged an amount for recovery of purchased gas costs as set forth in the Rules Applicable to Distribution Service, plus the non-gas portion of the distribution rate.

Sales service hereunder shall be considered imbalance gas as defined in the Rules Applicable to Distribution Service section of this tariff. The Company undertakes no responsibility to obtain sufficient gas supplies to avoid interruption of sales service on a daily basis, and sales service is totally interruptible on any day when the Company gives notice to the customer that gas supply is inadequate to supply the customer's requirements, except to the extent the customer nominates Maximum Daily Firm Requirement under Rate SS.

The Company shall give the customer 2 hours advance notice of interruption. Customer agrees that Company shall not be liable for any loss or damage that may be sustained by the customer by reason of any interruption of service.

A Non-Priority One customer is subject to a charge for unauthorized takes after notice to interrupt. On any day when a Non-Priority One customer has been given notice by the Company to interrupt, any quantity of gas taken in excess of the quantity specified to be made available that day shall constitute unauthorized takes and shall be subject to the charges set forth in the Rules Applicable to Distribution Service. Payments of such penalty charge shall be in addition to the charges specified in this rate schedule.

TERMS OF PAYMENT

Bills for distribution service will be rendered monthly and are due and payable upon presentation. All bills shall be paid on or before the final date of payment shown on the bill, which date shall be not less than fifteen (15) days after presentation (date of postmark).

If the customer fails to pay the full amount of any bill a delayed payment penalty charge of one and one-quarter percent (1 1/4%) per billing cycle will accrue on the portion of the bill that is unpaid on the due date.

CUSTOMER DEVELOPMENT/RETENTION PROVISIONS

1. An existing Customer currently receiving service under this rate schedule or a potential Customer eligible to receive service under this rate schedule is eligible to receive special development/retention rates, if the customer meets the following conditions:

- a. The Customer agrees to enter into a three-year contract for service under this rate schedule.

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Columbia Gas of Pennsylvania, Inc.

RATE SGDS - SMALL GENERAL DISTRIBUTION SERVICE (Continued)

CUSTOMER DEVELOPMENT/RETENTION PROVISIONS (Continued)

b. The Customer gives the Company a sworn affidavit stating that, absent service under these Customer Development/ Retention Provisions, the Customer would install an alternate source of energy; would construct facilities to obtain gas service from an alternative source; or would not construct facilities or operations in the Company's operating territory.

c. If the Customer qualifies under these Customer Development/Retention Provisions, the monthly charges for service to the Customer shall be computed based upon a declining, percentage reduction in the Distribution Charge under this rate schedule. The Customer Charge, Gas Supply Charge, Pass-through Charge, penalties and charges of third party transporters, if any, to a Customer served under this rate schedule are not subject to reduction. The percentage reductions are as follows:

First Year	35% reduction
Second Year	25% reduction
Third Year	15% reduction

2. Except as modified by the terms of these Customer Development/Retention Provisions, all provisions of this rate schedule apply to service to the Customer.

SPECIAL PROVISIONS

1. If service is discontinued at the request of the customer, the Company shall be under no obligation to reconnect service to the same customer on the same premises until the customer pays the minimum charge for each billing cycle of the intervening period, but not to exceed twelve (12) months.

2. Where a customer has installed a gas light(s) in lighting devices approved by the Company, and the gas used by such light(s) is unmetered, the gas consumed by such light(s) shall be assumed to be twenty-one (21) thm per billing cycle when the Btu/hr input rating for such light(s) is 2,700 or less. For each additional 1,350 Btu/hr or fraction thereof, the assumed consumption shall be increased by eleven (11) thm per billing cycle. Such assumed consumption shall be billed under the rates contained herein, or if in combination with metered usage under this rate schedule, shall be added to the customer's metered usage and the total billed under the rates contained herein.

3. Energy usage eligibility for this rate schedule will be determined annually. In the event the Customer's total annual purchases of sales and distribution are in excess of 64,400 thm, the customer shall be transferred to Rate SDS, or Rate LDS, as applicable.

4. The Company reserves the right, as a condition of service or as a condition of continuation of service under this rate schedule, to require the customer to install and bear the costs associated with a daily demand reading meter plus all costs associated with dedicated telephone lines and telemetering equipment, and such installation shall be at the expense of the customer, excluding the cost of the meter. The meter and associated telemetering equipment shall be the property of the Company.

RULES AND REGULATIONS

The Rules and Regulations Governing the Distribution and Sale of Gas of this Tariff, which are not inconsistent with the provisions of this rate schedule, shall govern where applicable, the supply of gas service under this rate schedule.

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Columbia Gas of Pennsylvania, Inc.

RATE SCD - SMALL COMMERCIAL DISTRIBUTION

APPLICABILITY

Throughout the territory served under this Tariff.

AVAILABILITY

Available to any commercial customer meeting the following conditions:

1. The customer's historic throughput is less than or equal to 64,400 thm annually.
2. The customer does not take service under any other rate schedule.
3. The customer or group of customers having an aggregate annual demand of at least 53,650 thm or a minimum of 50 customers and in compliance with the aggregation provisions in the Rules Applicable to Distribution Service elect an NGS to provide natural gas commodity service. The gas supply for each aggregation must enter the Company's system at a city gate(s) used by the Company to serve the customers unless otherwise permitted by Columbia.

CHARACTER OF SERVICE

Service furnished pursuant to this rate schedule shall be considered firm service.

RATE

The customers under this rate schedule shall be subject to a Customer Charge, a Distribution Charge, a Pass-through Charge and a Commercial and Industrial Network (C&I Network) Charge, if applicable. (C)

The rate information is detailed in the Rate Summary pages of this Tariff.

The Pass-through Charge includes the applicable Purchase Gas Demand Cost rate.

The Distribution Charge may be flexed in accordance with the Flexible Rate Provisions set forth in the Rules and Regulations of this Tariff.

COMMERCIAL AND INDUSTRIAL NETWORK CHARGE (C)

Customer accounts equal to or greater than 50,000 thms annually are subject to the C&I Network Charge after the network equipment has been installed at the customer's facility and is operating as designed.

MINIMUM CHARGE

The minimum charge shall be the Customer Charge and the C&I Network Charge, if applicable. (C)

STATE TAX ADJUSTMENT SURCHARGE

The charges described in this rate schedule are subject to a State Tax Adjustment Surcharge as set forth in the tariff.

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Witness: S. Bardes Hasson

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Canceling Fifteenth Revised Page No. 97

RATE SDS - SMALL DISTRIBUTION SERVICE (Continued)

RATE

The customers under this rate schedule shall be subject to a Customer Charge, a Distribution Charge and a Commercial and Industrial Network (C&I Network) Charge. (C)

The rate information is detailed in the Rate Summary pages of this Tariff.

The Customer Charge will be determined based upon the customer's actual throughput quantities, including sales and distribution, measured in therms (thm), for the twelve most recent billing cycle periods ending with the October billing cycle. If a customer does not have sufficient consumption history to determine its Customer Charge based on twelve months, the Customer Charge will be developed by annualizing the consumption history available. In the instance where a customer has no consumption history, the Company will request the customer to submit estimated annual gas requirements, including sales and distribution, upon which to develop the Customer Charge. The Company in all cases retains the right to review and modify the customer's estimate where necessary. A customer's Customer Charge will remain constant annually, subject to change as of the January billing cycle of each year.

In all cases, the Company reserves the right to review the Customer Charge and, upon receipt of satisfactory proof, to adjust the Customer Charge to reflect the installation and use of energy efficient gas burning equipment, or the implementation of energy conservation practices or measures, which results in a measurable permanent change in the customer's requirement or consumption.

The Distribution Charge may be flexed in accordance with the Flexible Rate Provisions set forth in the Rules and Regulations of this Tariff.

MAIN LINE EXTENSION DEPOSIT INSTALLMENT PLAN

Applicants eligible for Rate Schedule SDS who have entered into an agreement with the Company to make payments for a main line extension pursuant to the Payment Period of Deposit paragraph in the Capital Expenditure Policy section of Rule 8. Extensions of these Rules and Regulations Governing the Distribution and Sale of Gas, will have the installment amount included in the cyclical bill for service issued by the Company. The installment amount will be added to the Customer Charge for the duration of the installment payment plan.

COMMERCIAL AND INDUSTRIAL NETWORK CHARGE

(C)

Customer accounts are subject to the applicable Commercial and Industrial Network Charge (C&I Network Charge) after the network equipment has been installed at the customer's facility and is operating as designed.

MINIMUM CHARGE

The minimum charge shall be the sum of: (a) the Customer Charge; (b) purchased gas demand charges, if any, under Rate SS; plus (c) the C&I Network Charge. In the event of curtailment in the delivery of gas by the Company below the Maximum Daily Firm Requirement of the customer, if any, under Rate SS, or complete or partial suspension of operation by the customer due to strikes, fires, floods, explosions or other similar casualties, the Customer Charge shall be reduced in direct proportion to the ratio which the number of days of curtailed service or complete or partial suspension of operation bears to the number of days in the billing period. (C)

STATE TAX ADJUSTMENT SURCHARGE

The above charges are subject to a State Tax Adjustment Surcharge as set forth in the tariff.

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RATE SDS - SMALL DISTRIBUTION SERVICE (Continued)

ELECTIVE BALANCING SERVICES RIDER

Distribution service under this rate schedule shall be subject to the provisions of Rider EBS as set forth within this Tariff.

DISTRIBUTION SYSTEM IMPROVEMENT CHARGE

Rate SDS is subject to a Distribution System Improvement Charge as specified within Rider DSIC of this Tariff.

APPLICABLE SALES SERVICE RATE

Customers under this Rate Schedule desiring to purchase gas shall be charged an amount for recovery of purchased gas costs as set forth in the Rules Applicable to Distribution Service plus the Distribution Charge contained in Rate SGSS - Small General Sales Service.

Provided, however, that sales service hereunder shall be considered imbalance gas as defined in the Consumption in Excess of Deliveries section in Paragraph 3 of the Rules Applicable to Distribution Service section of this Tariff. The Company undertakes no responsibility to obtain sufficient gas supplies to avoid interruption of sales service on a daily basis, and sales service is totally interruptible on any day when the Company gives notice to the customer that gas supply is inadequate to supply the customer's requirements, except to the extent the customer nominates Maximum Daily Firm Requirement under Rate SS.

The Company shall give the customer 2 hours advance notice of interruption. Customer agrees that Company shall not be liable for any loss or damage that may be sustained by the customer by reason of any interruption of service.

On any day when the Customer has been given notice by the Company to interrupt, any quantity of gas taken in excess of the quantity specified to be made available that day shall constitute unauthorized takes and shall be subject to the charges set forth in the Rules Applicable to Distribution Service. Payment of such penalty charge shall be in addition to the charges specified herein.

TERMS OF PAYMENT

Gas distributed hereunder shall be billed in accordance with the terms and conditions set forth in the customer's executed contract governing distribution service. Bills for distribution service will be rendered monthly and are due and payable upon presentation. All bills shall be paid on or before the final date of payment shown on the bill, which date shall not be less than fifteen (15) days after presentation (date of postmark).

If the customer fails to pay the full amount of any bill a delayed payment charge of one and one-quarter percent (1 1/4%) per billing cycle shall accrue on the portion of the bill that is unpaid on the due date.

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Columbia Gas of Pennsylvania, Inc.

Cancelling Seventh Revised Page No. 100

RATE LGSS - LARGE GENERAL SALES SERVICE

APPLICABILITY

Throughout the territory served under this Tariff.

AVAILABILITY

Available at one location, for the total requirements of any commercial or industrial customer whose purchase requirements are in excess of 64,400 thm, and who does not contract for distribution service.

Customers who take service under this rate schedule are entitled to firm retail gas service from the Company.

RATE

The customers under this rate schedule shall be subject to a Customer Charge, a Gas Supply Charge, a Distribution Charge, a Gas Cost Adjustment, a Pass-through Charge and a Commercial and Industrial Network (C&I Network) Charge. (C)

The rate information is detailed in the Rate Summary pages of this Tariff.

DETERMINATION OF CUSTOMER CHARGE

The Customer Charge will be determined based upon the customer's actual throughput quantities, including sales and distribution if the customer previously contracted for distribution service, measured in therms (thm), for the twelve most recent billing cycles ending with the October billing cycle. If a customer does not have sufficient consumption history to determine its Customer Charge based on twelve months, the Customer Charge will be developed by annualizing the consumption history available. In the instance where a customer has no consumption history, the Company will request the customer to submit estimated annual gas requirements upon which to develop the Customer Charge. The Company, in all cases, retains the right to review and modify the customer's estimate where necessary. A customer's Customer Charge will remain constant annually, subject to change as of the January billing of each year.

In all cases, the Company reserves the right to review the customer's Customer Charge, and upon receipt of satisfactory proof, to adjust the Customer Charge to reflect the installation and use of energy efficient gas burning equipment, or the implementation of energy conservation practices or measures, which result in a measurable permanent change in the customer's requirements or consumption.

MAIN LINE EXTENSION DEPOSIT INSTALLMENT PLAN

Applicants eligible for Rate Schedule LGSS who have entered into an agreement with the Company to make payments for a main line extension pursuant to the Payment Period of Deposit paragraph in the Capital Expenditure Policy section of Rule 8. Extensions of these Rules and Regulations Governing the Distribution and Sale of Gas, will have the installment amount included in the cyclical bill for service issued by the Company. The installment amount will be added to the Customer Charge for the duration of the installment payment plan.

(C) Indicates Change

**Supplement No. 267 to
Tariff Gas – Pa. P.U.C. No. 9
Forty-first Revised Page No. 101**

Columbia Gas of Pennsylvania, Inc.

Canceling Fortieth Revised Page No. 101

RATE LGSS - LARGE GENERAL SALES SERVICE (Continued)

COMMERCIAL AND INDUSTRIAL NETWORK CHARGE

(C)

Customer accounts are subject to the applicable Commercial and Industrial Network (C&I Network) Charge after the network equipment has been installed at the customer's facility and is operating as designed.

MINIMUM CHARGE

The minimum charge shall be the C&I Network Charge and the Customer Charge, except that in the event of curtailment in the delivery of gas by the Company or complete or partial suspension of operation by the customer due to strikes, fires, floods, explosions or other similar casualties, the Customer Charge shall be reduced in direct proportion to the ratio which the number of days of curtailed service or complete or partial suspension of operation bears to the number of days in the billing period.

(C)

STATE TAX ADJUSTMENT SURCHARGE

The charges described in this rate schedule are subject to a State Tax Adjustment Surcharge as set forth in this Tariff.

RIDER PGC

The Pass-through Charge and Gas Supply Charge include recovery of purchased gas costs pursuant to the Purchased Gas Cost Rider as set forth in this Tariff.

DISTRIBUTION SYSTEM IMPROVEMENT CHARGE

Rate LGSS is subject to a Distribution System Improvement Charge as specified within Rider DSIC of this Tariff.

TERMS OF PAYMENT

Bills for sales service will be rendered monthly and are due and payable upon presentation. All bills shall be paid on or before the final date of payment shown on the bill, which date shall be not less than fifteen (15) days after presentation (date of postmark).

If the customer fails to pay the full amount of any bill, a delayed payment penalty charge of one and one-quarter percent (1 1/4%) per billing cycle will accrue on the portion of the bill that is unpaid on the due date.

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Columbia Gas of Pennsylvania, Inc.

RATE LDS - LARGE DISTRIBUTION SERVICE (Continued)

RATE

The customers under this rate schedule shall be subject to a Customer Charge, a Commercial and Industrial Network (C&I Network) Charge and a Distribution Charge. (C)

The rate information is detailed in the Rate Summary pages of this Tariff.

The Customer Charge will be determined based upon the Customer's actual throughput quantities, including sales and distribution, measured in therms (thm), for the twelve most recent billing cycles ending with the October billing cycle. If a Customer does not have sufficient consumption history to determine its Customer Charge based on twelve months, the Customer Charge will be developed by annualizing the consumption history available. In the instance where a customer has no consumption history, the Company will request the Customer to submit estimated annual gas requirements, including sales and distribution, upon which to develop the Customer Charge. The Company in all cases retains the right to review and modify the Customer's estimate where necessary. A customer's Customer Charge will remain constant annually, subject to change with the January billing cycle of each year.

In all cases, the Company reserves the right to review the Customer Charge and, upon receipt of satisfactory proof, to adjust the Customer Charge to reflect the installation and use of energy efficient gas burning equipment, or the implementation of energy conservation practices or measures, which results in a measurable permanent change in the customer's requirement or consumption.

The applicable Distribution Charge for all distribution quantities shall be determined based upon the Customer Charge group in which the Customer is placed, as established annually above.

The Distribution Charge may be flexed in accordance with the Flexible Rate Provisions set forth in the Rules and Regulations of this Tariff.

MAIN LINE EXTENSION DEPOSIT INSTALLMENT PLAN

Applicants eligible for Rate Schedule LDS who have entered into an agreement with the Company to make payments for a main line extension pursuant to the Payment Period of Deposit paragraph in the Capital Expenditure Policy section of Rule 8. Extensions of these Rules and Regulations Governing the Distribution and Sale of Gas, will have the installment amount included in the cyclical bill for service issued by the Company. The installment amount will be added to the Customer Charge for the duration of the installment payment plan.

COMMERCIAL AND INDUSTRIAL NETWORK CHARGE

(C)

Customer accounts are subject to the applicable C&I Network Charge after the network equipment has been installed at the customer's facility and is operating as designed.

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Columbia Gas of Pennsylvania, Inc.

RATE LDS - LARGE DISTRIBUTION SERVICE (Continued)

MINIMUM CHARGE

The minimum charge shall be the sum of (a) the Customer Charge; (b) purchased gas demand charges, if any, under Rate SS; and (c) the C&I Network Charge. In the event of curtailment in the delivery of gas by the Company below the Maximum Daily Firm Requirement of the Customer, if any, under Rate SS, or complete or partial suspension of operation by the customer due to strikes, fires, floods, explosions or other similar casualties, the Customer Charge shall be reduced in direct proportion to the ratio which the number of days of curtailed service or complete or partial suspension of operation bears to the number of days in the billing period. (C)

STATE TAX ADJUSTMENT SURCHARGE

The charges described in this rate schedule are subject to a State Tax Adjustment Surcharge as set forth in the Tariff.

ELECTIVE BALANCING SERVICES RIDER

Distribution service under this rate schedule shall be subject to the provisions of Rider EBS as set forth in this Tariff.

DISTRIBUTION SYSTEM IMPROVEMENT CHARGE

Rate LDS is subject to a Distribution System Improvement Charge as specified within Rider DSIC of this Tariff.

APPLICABLE SALES SERVICE RATE

Customers under this Rate Schedule desiring to purchase gas shall be charged an amount for recovery of purchased gas costs as set forth in the Rules Applicable to Distribution Service plus the non-gas portion of distribution rates contained in the first block of Rate SGS - Small General Service.

Provided, however, that sales service hereunder shall be considered imbalance gas as defined in the Consumption in Excess of Deliveries section in Paragraph 3 of the Rules Applicable to Distribution Service of this tariff. The Company undertakes no responsibility to obtain sufficient gas supplies to avoid interruption of sales service on a daily basis, and sales service is totally interruptible on any day when the Company gives notice to the customer that gas supply is inadequate to supply the customer's requirements, except to the extent the customer nominates Maximum Daily Firm Requirement under Rate SS.

The Company shall give the customer 2 hours advance notice of interruption. Customer agrees that Company shall not be liable for any loss or damage that may be sustained by the customer by reason of any interruption of service.

On any day when the Customer has been given notice by the Company to interrupt, any quantity of gas taken in excess of the quantity specified to be made available that day shall constitute unauthorized takes and shall be subject to the charges set forth in the Rules Applicable to Distribution Service. Payment of such penalty charge shall be in addition to the charges specified herein.

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Columbia Gas of Pennsylvania, Inc.

Canceling Sixth Revised Page No. 107

RATE MLSS – MAIN LINE SALES SERVICE

APPLICABILITY

Throughout the territory served under this Tariff.

AVAILABILITY

Available at one location, for the total requirements of a commercial or industrial customer when: (i) the customer does not take service under any other rate schedule; and (ii) the Customer meets either one of the following qualifications:

- (a) the Customer has annual throughput requirements greater than 274,000 thm and is connected directly through a dual-purpose meter to facilities of an Interstate pipeline supplier of the Company ("Class I MLSS Customer"); or
- (b) the Customer has annual throughput requirements of not less than 2,146,000 thm and there are two (2) miles or less of pipeline facilities of the Company connecting the Customer to facilities of an interstate pipeline supplier of the Company ("Class II MLSS Customer").

Customers who take service under this rate schedule are entitled to firm retail gas service from the Company.

RATE

Customers being served with this rate schedule shall be subject to a Customer Charge, a Gas Supply Charge, a Distribution Charge, a Gas Cost Adjustment, a Pass-through Charge and a Commercial and Industrial Network (C&I Network) Charge. (C)

The rate information is detailed in the Rate Summary pages of this Tariff.

The applicable Distribution Charge for all distribution quantities for MLSS Class II customers shall be determined based upon the Customer Charge group in which the Customer is placed, as established annually.

The Distribution Charge may be flexed in accordance with the Flexible Rate Provisions set forth in the Rules and Regulations of this Tariff.

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Columbia Gas of Pennsylvania, Inc.

Canceling Fourteenth Revised Page No. 108

RATE MLSS – MAIN LINE SALES SERVICE (Continued)

DETERMINATION OF CUSTOMER CHARGE

The Customer Charge will be determined based upon the customer's actual throughput quantities, including sales and distribution if the customer previously contracted for distribution service, measured in therms (thm), for the twelve most recent billing cycles ending with the October billing cycle. If a customer does not have sufficient consumption history to determine its Customer Charge based on twelve months, the Customer Charge will be developed by annualizing the consumption history available. In the instance where a customer has no consumption history, the Company will request the customer to submit estimated annual gas requirements, upon which to develop the Customer Charge. The Company in all cases retains the right to review and modify the customer's estimate where necessary. A customer's Customer Charge will remain constant annually, subject to change as of the January billing cycle of each year.

In all cases, the Company reserves the right to review the Customer Charge and, upon receipt of satisfactory proof, to adjust the Customer Charge to reflect the installation and use of energy efficient gas burning equipment, or the implementation of energy conservation practices or measures, which results in a measurable permanent change in the customer's requirement or consumption.

MAIN LINE EXTENSION DEPOSIT INSTALLMENT PLAN

Applicants eligible for Rate Schedule MLSS who have entered into an agreement with the Company to make payments for a main line extension pursuant to the Payment Period of Deposit paragraph in the Capital Expenditure Policy section of Rule 8. Extensions of these Rules and Regulations Governing the Distribution and Sale of Gas, will have the installment amount included in the cyclical bill for service issued by the Company. The installment amount will be added to the Customer Charge for the duration of the installment payment plan.

COMMERCIAL AND INDUSTRIAL NETWORK CHARGE

(C)

Customer accounts are subject to the applicable C&I Network Charge after the network equipment has been installed at the customer's facility and is operating as designed.

MINIMUM CHARGE

(C)

The minimum charge shall be the Customer Charge and the C&I Network Charge. In the event of curtailment in the delivery of gas by the Company or complete or partial suspension of operation by the customer due to strikes, fires, floods, explosions or other similar casualties, the Customer Charge shall be reduced in direct proportion to the ratio which the number of days of curtailed service or complete or partial suspension of operation bears to the number of days in the billing period.

STATE TAX ADJUSTMENT SURCHARGE

The charges described in this rate schedule are subject to a State Tax Adjustment Surcharge as set forth in the tariff.

DISTRIBUTION SYSTEM IMPROVEMENT CHARGE

Rate MLSS is subject to a Distribution System Improvement Charge as specified within Rider DSIC of this Tariff.

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Columbia Gas of Pennsylvania, Inc.

RATE MLDS – MAIN LINE DISTRIBUTION SERVICE (Continued)

RATE

The customers under this rate schedule shall be subject to a Customer Charge, a Distribution Charge and a Commercial and Industrial Network (C&I Network) Charge. (C)

The rate information is detailed in the Rate Summary pages of this Tariff.

The applicable Distribution Charge for all distribution quantities for MLDS Class II customers shall be determined based upon the Customer Charge group in which the Customer is placed, as established annually.

The Distribution Charge may be flexed in accordance with the Flexible Rate Provisions set forth in the Rules and Regulations of this Tariff.

STATE TAX ADJUSTMENT SURCHARGE

The charges described in this rate schedule are subject to a State Tax Adjustment Surcharge as set forth in the Tariff.

ELECTIVE BALANCING SERVICES RIDER

Distribution service under this rate schedule shall be subject to the provisions of Rider EBS as set forth in this Tariff.

DISTRIBUTION SYSTEM IMPROVEMENT CHARGE

Rate MLDS is subject to a Distribution System Improvement Charge as specified within Rider DSIC of this Tariff.

COMMERCIAL AND INDUSTRIAL NETWORK CHARGE (C)

Customer accounts are subject to the applicable C&I Network Charge after the network equipment has been installed at the customer's facility and is operating as designed.

DETERMINATION OF CUSTOMER CHARGE

The Customer Charge will be determined based upon the customer's actual throughput quantities, including sales and distribution, measured in therms (thm), for the twelve most recent billing cycle periods ending with the October billing cycle. If a customer does not have sufficient consumption history to determine its Customer Charge based on twelve months, the Customer Charge will be developed by annualizing the consumption history available. In the instance where a customer has no consumption history, the Company will request the customer to submit estimated annual gas requirements, including sales and distribution, upon which to develop the Customer Charge. The Company in all cases retains the right to review and modify the customer's estimate where necessary. A customer's Customer Charge will remain constant annually, subject to change with the January billing cycle each year.

In all cases, the Company reserves the right to review the Customer Charge and, upon receipt of satisfactory proof, to adjust the Customer Charge to reflect the installation and use of energy efficient gas burning equipment, or the implementation of energy conservation practices or measures, which results in a measurable permanent change in the customer's requirement or consumption.

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Tenth Revised Page No. 113**

Columbia Gas of Pennsylvania, Inc.

Canceling Ninth Revised Page No. 113

RATE MLDS – MAIN LINE DISTRIBUTION SERVICE (Continued)

MAIN LINE EXTENSION DEPOSIT INSTALLMENT PLAN

Applicants eligible for Rate Schedule MLDS who have entered into an agreement with the Company to make payments for a main line extension pursuant to the Payment Period of Deposit paragraph in the Capital Expenditure Policy section of Rule 8. Extensions of these Rules and Regulations Governing the Distribution and Sale of Gas, will have the installment amount included in the cyclical bill for service issued by the Company. The installment amount will be added to the Customer Charge for the duration of the installment payment plan.

MINIMUM CHARGE

(C)

The minimum charge shall be the sum of (a) the Customer Charge; (b) the purchased gas demand charges, if any, under Rate SS and (c) the C&I Network Charge. In the event of curtailment in the delivery of gas by the Company below the Maximum Daily Firm Requirement of the Customer, if any, under Rate SS, or complete or partial suspension of operation by the customer due to strikes, fires, floods, explosions or other similar casualties, the Customer Charge shall be reduced in direct proportion to the ratio which the number of days of curtailed service or complete or partial suspension of operation bears to the number of days in the billing period.

APPLICABLE SALES SERVICE RATE

Customers under this Rate Schedule desiring to purchase gas shall be charged an amount for recovery of purchased gas costs as set forth in the Rules Applicable to Distribution Service, plus the non-gas portion of distribution charges contained in the first block of Rate SGDS – Small General Distribution Service.

Provided, however, that sales service hereunder shall be considered imbalance gas as defined in the Consumption in Excess of Deliveries section in Paragraph 3 of the Rules Applicable to Distribution Service. The Company undertakes no responsibility to obtain sufficient gas supplies to avoid interruption of sales service on a daily basis, and service is totally interruptible on any day when the Company gives notice to the customer that gas supply is inadequate to supply the customer's requirements, except to the extent the customer nominates Maximum Daily Firm Requirement under Rate SS.

The Company shall give the customer 2 hours advance notice of interruption. Customer agrees that Company shall not be liable for any loss or damage that may be sustained by the customer by reason of any interruption of service.

On any day when the Customer has been given notice by the Company to interrupt, any quantity of gas taken in excess of the quantity specified to be made available that day shall constitute unauthorized takes and shall be subject to the charges set forth in the Rules Applicable to Distribution Service. Payment of such penalty charge shall be in addition to the charges specified above.

TERMS OF PAYMENT

Gas distributed hereunder shall be billed in accordance with the terms and conditions set forth in the customer's executed contract governing distribution service. Bills for distribution service will be rendered monthly and are due and payable upon presentation. All bills shall be paid on or before the final date of payment shown on the bill, which date shall not be less than fifteen (15) days after presentation (date of postmark).

If the customer fails to pay the full amount of any bill, a delayed payment charge of one and one-quarter percent (1 1/4%) per billing cycle shall accrue on the portion of the bill that is unpaid on the due date.

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Columbia Gas of Pennsylvania, Inc.

Canceling Eleventh Revised Page No. 114

RATE MLDS - MAIN LINE DISTRIBUTION SERVICE (Continued)

SPECIAL PROVISIONS APPLICABLE TO ALL MLDS CUSTOMERS

1. Within sixty (60) days of receipt of all necessary information requested by the Company, to evaluate a customer's application, the Company will respond to the application and agree either to supply service or to deny service on the grounds of insufficient capacity. If the Company refuses to provide distribution service under this rate schedule, the Company shall provide detailed support for its decision.
2. Customers desiring to transfer to or from this rate schedule must notify the Company in writing. Transfers to or from this rate schedule will be allowed only if: (1) the Company can obtain any increase or decrease in its gas supplies, transportation capacity and storage capacity, or any combination thereof that is required to accommodate such change; or (2) the Company, in its sole judgment, concludes that no increase or decrease is required. The Company shall establish the date any transfer is to be effective.
3. Customers that request to be transferred to this rate schedule prior to the end of the Customer's existing contract under another rate schedule shall be required to contract for Maximum Daily Firm Requirement under Rate SS at the level of the Customer's Maximum Daily Firm Requirement, if any, under such existing contract.
4. Energy usage eligibility for this rate schedule shall be determined annually. In the event Customer's annual throughput is less than or equal to 274,000 thm, the customer shall be transferred to either Rate LDS, Rate SDS or Rate SGDS effective the immediately succeeding January billing cycle.

SPECIAL PROVISION APPLICABLE TO CLASS I MLDS CUSTOMERS

In the event a Class I MLS customer desires to obtain firm transportation capacity on the interstate pipeline system of Columbia Gas Transmission, LLC as to which supplier the Company may exercise an option to convert daily firm wholesale entitlement to daily firm transportation capacity entitlement under Federal Energy Regulatory Commission (FERC) approved rate schedules pursuant to Order 500 and successor orders of that Agency, the Company may assign daily firm transportation capacity entitlement to a Class I MLS customer under the following conditions:

- (a) If, in the exercise of its informed business judgment, the Company determines that it can exercise its conversion option under FERC Order 500 and/or assign such increased transportation capacity without impairing its ability to meet its public service obligation to all customers and its ability to pursue a least cost acquisition policy to obtain system supplies. The Company reserves the right to limit any such conversion and/or assignment as necessary to maintain its ability in this regard;
- (b) The Class I MLS customer agrees to maintain the customer's existing contractual Maximum Daily Firm Requirement under Rate SS - Standby Service (if any) during the term of the assignment;
- (c) The Class I MLS customer signs an agreement committing to pay for the firm transportation demand charges constituting the Company as its agent to purchase gas to be redelivered to the Class I MLS customer after firm transportation service has been provided using the assigned capacity;
- (d) The term of this assignment shall be coextensive with the term of the agency agreement, subject to renewal with express approval of the Public Utility Commission;
- (e) This provision shall be operative only so long as Columbia continues to have the option to convert daily firm wholesale entitlement to daily firm transportation capacity requirements under FERC Order 500 or any successor thereto.

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Columbia Gas of Pennsylvania, Inc.

RATE MLDS - MAIN LINE DISTRIBUTION SERVICE (Continued)

RULES AND REGULATIONS

The Rules and Regulations Governing the Distribution and Sale of Gas of this Tariff, which are not inconsistent with the provisions of this rate schedule, shall govern, where applicable, the supply of distribution service under this rate schedule.

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RATE NSS - NEGOTIATED SALES SERVICE (Continued)

RATES – continued

C. COMMERCIAL AND INDUSTRIAL NETWORK CHARGE

(C)

Customer accounts using 50,000 thms or greater are subject to the Commercial and Industrial Network (C&I Network) Charge after the network equipment has been installed at the customer's facility and is operating as designed.

CREDITS TO THE PURCHASED GAS COST RIDER

The Company shall credit as revenues for recovery of purchased gas costs, an amount equal to (1) the Rider EBS-Option 2 rates and (2) interstate pipeline capacity costs. The amount of the credit for interstate pipeline capacity costs shall be separately computed for each NSS contract and shall be equal to the greater of the following:

- a. Actual sales multiplied by the average rate per thm of all final accepted bids for thirty day recallable capacity received by Columbia five days prior to the commencement of each month of the contract; or
- b. Actual sales multiplied by \$.00465/thm in December, January and February; and \$.00093/thm in all other months.

For firm service not provided by Rate SS-Standby Service, the Company shall credit an additional amount for recovery of interstate pipeline capacity costs. The amount of the credit shall be separately computed for each firm NSS contract and shall be equal to the actual capacity costs incurred to acquire additional capacity, which was obtained, on either a short-term or long-term basis, in order to provide firm service to the customer on days when service otherwise would be interrupted.

For firm service provided by Rate SS-Standby Service, the credit for recovery of interstate pipeline capacity costs shall be computed in accordance with Rate SS.

SPECIAL PROVISIONS

1. The distribution non-gas margin component of sales under this rate schedule shall be no less than the otherwise-applicable distribution rate offered by Columbia to the customer.
2. Subject to the minimum pricing provisions set forth herein, the price and length of term for service under this rate schedule shall be established through negotiations between the Company and the customer. Provided, however, that no contract shall be entered into hereunder without the Company first posting, on Columbia Gas Transmission, LLC's Electronic Bulletin Board, thirty day recallable capacity.
3. If in any billing cycle the actual usage by the NSS customer is less than nominated quantities, the nominated quantities must be paid for by the customer and the quantity not taken will be subject to the provisions of Rider EBS.
4. The Company shall schedule gas purchases sufficient to meet quantities nominated under this rate schedule each month.

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Columbia Gas of Pennsylvania, Inc.

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RATE NSS - NEGOTIATED SALES SERVICE (Continued)

SPECIAL PROVISIONS – Continued

5. On any day when a Customer electing interruptible service under this rate schedule has been given notice by the Company to interrupt, any quantity of gas taken in excess of the quantity specified to be made available that day shall constitute consumption in excess of deliveries and shall be subject to provisions of the Consumption in Excess of Deliveries section in Rule 3 of the RADS. Payment of the charges specified in the above mentioned paragraph shall be in addition to the charges specified in this rate schedule.
6. The Company agrees to retain the actual posted Electronic Bulletin Board notices utilized to determine the aforementioned capacity credit and agrees to provide a summary of the terms of release and prices paid for such release in its annual Section 1307(f) filing.
7. The Company shall include, with its annual Section 1307(f) filing, an identification of the cost of gas acquired to provide service to customers under this rate schedule.
8. The Company agrees to provide a report with its annual Section 1307(f) filing detailing the bases for any service provided under this rate schedule to customers with annual throughput requirements less than or equal to 64,400 thm.

STATE TAX ADJUSTMENT SURCHARGE

The above charges are subject to a State Tax Adjustment Surcharge as set forth in this Tariff.

TERMS OF PAYMENT

The above rates are net. Bills for gas service will be rendered monthly and are due and payable upon presentation. All bills shall be paid on or before the final date of payment shown on the bill, which date shall be not less than fifteen (15) days after presentation (date of postmark).

If the Customer fails to pay the full amount of any bill, a delayed payment charge of one and one-quarter percent (1 1/4%) per billing cycle shall accrue on the portion of the bill that is unpaid on the due date.

RULES AND REGULATIONS

Rules and Regulations Governing the Distribution and Sale of Gas of this Tariff, which are not inconsistent with the provisions of this rate schedule, shall govern, where applicable, the supply of gas service under this rate schedule.

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Columbia Gas of Pennsylvania, Inc.

Canceling Tenth Revised Page No. 137

RATE DGDS - DISTRIBUTED GENERATION DISTRIBUTION SERVICE

APPLICABILITY

Throughout the territory served under this Tariff.

AVAILABILITY

Available, at one location, for the distribution requirements of any commercial or industrial customer using distributed generation equipment such as reciprocating engines, gas turbines, microturbines, and fuel cells used for electrical power generation. Service is available when such customer executes a contract with the Company for a period mutually agreed to between the Company and the customer for distribution service in accordance with all terms and conditions of such contract, provided that the Company's facilities are adequate to provide the requested service. (C)

Service under this rate schedule shall not be available to a single customer who is a Priority 1 Customer, as defined in the Service Limitations section of this Tariff, unless such customer also contracts for firm service under Rate SS-Standby Service at a level necessary to meet the portion of daily and seasonal requirements of the facility not covered by installed operable alternative fuel capability.

CHARACTER OF SERVICE

Service furnished pursuant to this rate schedule shall be subject to termination at the Company's discretion based on its inability to distribute such natural gas. The Company may decline to serve a qualified distribution customer if, in the Company's sole discretion, continuation or initiation of distribution service will jeopardize the supply of gas to the Company's firm customers. If service is terminated under this schedule, the Company will attempt to provide service to a customer under an otherwise applicable rate schedule. In the event of termination, the Company will notify the customer as soon as possible.

A Distributed Generation Distribution Service account may be returned to the applicable Sales Service rate if, for a period of at least five (5) consecutive days in one billing cycle, the Company:

- (1) has not received gas supply for the account;
- (2) the account's bank balance is insufficient to cover the consumption or the customer did not have access to its bank balance due to the issuance of an OFO and/or OMO; and
- (3) the customer consumed gas on one or more days during such five (5) day period.

For a non-daily read account, the account may be returned to the applicable Sales Service rate at the end of a billing cycle if the above three conditions are met unless the customer furnishes proof that they did not consume gas on one or more days during such five (5) day period.

RATE

The customers under this rate schedule shall be subject to a Customer Charge, a Distribution Charge and a Commercial and Industrial Network (C&I Network) Charge, if applicable. The Distribution Charge may be subject to an escalation clause. (C)

If a potential customer and the Company cannot agree to terms under this rate schedule, the customer may apply to be classified as a customer under any other rate schedule for which the customer would be eligible.

ELECTIVE BALANCING SERVICES RIDER

Distribution Service under this rate schedule may be subject to the provisions of Rider EBS as set forth in this Tariff.

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Columbia Gas of Pennsylvania, Inc.

Canceling Eighth Revised Page No. 138

RATE DGDS - DISTRIBUTED GENERATION DISTRIBUTION SERVICE (Continued)

COMMERCIAL AND INDUSTRIAL NETWORK CHARGE

(C)

Customer accounts using 50,000 thms or greater are subject to the C&I Network Charge after the network equipment has been installed at the customer's facility and is operating as designed.

MINIMUM CHARGE

Customers served hereunder may be subject to a minimum charge. Such charge will be negotiated individually for each customer served under this rate schedule and the amount shall be included in the customer's contract. The payment of such minimum charge does not relieve the customer from any minimum charge obligation applicable to service received by the customer under any of the Company's other rate schedules.

TERMS OF PAYMENT

Gas distributed hereunder shall be billed in accordance with the terms and conditions set forth in the customer's executed contract. Bills for gas distribution service will be rendered monthly and are due and payable upon presentation. All bills shall be paid on or before the final date of payment shown on the bill, which date shall be not less than fifteen (15) days after presentation (date of postmark).

If the customer fails to pay the full amount of any bill, a delayed payment penalty charge of one and one-quarter percent (1 1/4%) per billing cycle will accrue on the unpaid portion of such bill from the due date to the date of payment.

SPECIAL PROVISIONS

1. Service under this rate schedule shall be subject to the Rules Applicable to Distribution Service of this tariff.
2. The Company may require that an existing customer agree to separate piping or sub-metering.
3. The Company may retain a reasonable allowance of the total quantity of gas distributed into its system for the customer's account for gas which is lost or unaccounted for in its operations. This allowance will be determined on the basis of an estimate of the lost and unaccounted for to be experienced on the specific lines used to serve the customer.
4. The Company shall not be obligated to incur additional costs for additional or upgraded facilities necessary to provide distribution service under this rate schedule unless the customer requesting service thereof agrees to pay the costs of additional or upgraded facilities prior to the installation of service.
5. The Customer agrees to permit access to their facilities by employees or agents of the Company at all reasonable times for the purpose of determining that the operation of installed generation equipment and facilities is in compliance with all terms and conditions for service required under this rate schedule.

RULES AND REGULATIONS

The Rules and Regulations Governing the Distribution and Sale of Gas and Rules Applicable to Distribution Service of this Tariff, which are not inconsistent with the provisions of this rate schedule, shall govern, where applicable, the supply of gas service under this rate schedule.

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Columbia Gas of Pennsylvania, Inc.

Canceling First Revised Page No. 144

RIDER RNA – REVENUE NORMALIZATION ADJUSTMENT

(C)

APPLICABILITY

Throughout the territory served under this tariff.

AVAILABILITY

The RNA shall apply to non-CAP residential customers under Rate Schedules RSS and RDS.

DEFINITIONS

Peak Period is October through March.

Off-Peak Period is April through September.

RNA is the Revenue Normalization Adjustment for non-CAP residential customers for the applicable period.

BDRB is the Benchmark Distribution Revenue per Bill for non-CAP residential customers for the applicable period.

ADRB is the Actual Distribution Revenue per Bill for non-CAP residential customers for the applicable period. ADRB includes Rider WNA adjustments in the applicable months.

ANB is the Actual Number of non-CAP residential Bills for the applicable period. ANB will be computed using a six month average.

FT is the Forecast Therms for residential non-CAP customers for the six-month period that the RNA will be applied.

REVENUE NORMALIZATION ADJUSTMENT CALCULATION

The RNA is computed for two separate periods. At the conclusion of the Peak Period, the RNA to be applied to customers' bills beginning with the next Peak Period will be calculated. At the end of the Off-Peak Period, the RNA to be applied to customers' bills beginning with the next Off-Peak Period will be calculated.

$$\text{Peak Period: } \text{RNA}_p = \frac{[\text{ANB}_p \times (\text{BDRB}_p - \text{ADRB}_p)]}{\text{FT}_p}$$

$$\text{Off-Peak Period: } \text{RNA}_o = \frac{[\text{ANB}_o \times (\text{BDRB}_o - \text{ADRB}_o)]}{\text{FT}_o}$$

The initial Peak Period RNA to be billed to customers will begin with the October 2019 billing cycle and will be calculated based upon the three-month period beginning with the January 2019 billing cycle. The initial Peak RNA will only include three months due to the timing of implementing new rates. The first Off-Peak RNA to be billed to customers will begin with the April 2020 billing cycle and will be calculated based upon the six-month period beginning with the April 2019 billing cycle.

BENCHMARK DISTRIBUTION REVENUE PER BILL FOR NON-CAP RESIDENTIAL CUSTOMERS

Benchmark Distribution Revenue per Non-CAP Residential Bill shall be computed as the Fully Projected Future Test Year Base Revenue divided by the number of residential bills for the applicable six-month period. New BDRB levels for the Peak and Off-Peak Periods will be established with each rate case filing.

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Columbia Gas of Pennsylvania, Inc.

RIDER RNA – REVENUE NORMALIZATION ADJUSTMENT – continued

(C)

CURRENTLY EFFECTIVE BENCHMARK DISTRIBUTION REVENUE PER BILL

The currently effective BDRBp and BDRBo are below:

<u>Customer Class Group</u>	<u>BDRB Peak Period</u>	<u>BDRB Off-Peak Period</u>
Non-CAP Residential	\$524.88	\$232.20

INTEREST ON OVER/UNDER COLLECTIONS

Refunds to customers shall be made with and recoveries from customers shall include interest at the prime rate for commercial borrowing in effect 60 days prior to the tariff filing and as reported in a publicly available source identified by the Commission or at an interest rate which may be established by the Commission by regulation.

FILING REQUIREMENTS

The Company will provide the calculation of the RNA along with the revised RNA Rate one (1) day prior to the effective date of the RNA.

CURRENTLY EFFECTIVE RIDER RNA

The Rider RNA rate information is detailed in the Rider Summary page of this Tariff.

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PURCHASED GAS COST RIDER (Continued)

GAS PROCUREMENT INCENTIVE PROGRAM

The gas procurement incentive program will be limited to spot gas purchased for the months of April through October. Each month the Company's actual cost will be compared to an adjusted NYMEX index for such month.

The adjusted NYMEX index will be determined by averaging the month end closing prices reported for the last three days of trading on NYMEX after adjusting these prices for the differential between the average of indices representing cash prices paid on such days at the Henry Hub, for gas to be delivered on the first day of the month, and the average of indices prices representing the specific delivery points where Columbia takes title to its gas supply. In any instances where indices are not published in any one of the three chosen publications for a receipt point where the Company purchases spot gas, then the index used will be (1) Columbia Gas Transmission, LLC's Appalachian Index average used at points of delivery into Columbia Gas Transmission, LLC; (2) Columbia Gas Transmission, LLC's Appalachian Index average plus Columbia Gas Transmission, LLC's Storage Service Transportation commodity costs used at points of delivery out of Columbia Gas Transmission, LLC; or (3) if the first two are not appropriate, the price paid will be adjusted by deducting a 100% load factor firm transportation rate to the most applicable receipt point where an index is available. The index and Henry Hub prices utilized will be an average of first of the month prices reported in *Inside F.E.R.C.'s Gas Market Report*, *Natural Gas Week* and *Natural Gas Intelligence*.

A band of ninety-nine (99%) to one-hundred one percent (101%) will be applied monthly to the average indexed prices, as described above, to be compared to the Company's actual prices paid for spot gas purchased to flow during the month to determine the appropriate monthly retention of savings or absorption of losses. The Company will share savings 50%/50% between customers and the Company for increments of actual gas purchases below ninety-nine percent (99%) of the adjusted NYMEX index. The Company will absorb losses 50%/50% between customers and the Company for increments of actual gas purchases above one-hundred one percent (101%) of the adjusted NYMEX index. If the actual gas purchases fall within the band, there will be no sharing.

This program will be in effect from October 1, 2002 through September 30, 2004, unless extended by the Company with approval of the Commission.

RATE NGV GAS COST CREDIT

The following purchased gas cost credits shall be provided for all gas sold under the NGV rate schedule:

1. Demand Costs

For firm sales under Rate NGV, an amount per thm for recovery of demand costs determined as follows:

$$\frac{\text{Annual Demand Costs}}{(\text{Maximum Daily Quantity} \times 365) \times \text{Average NGV Load Factor}}$$

Where:

- a. Annual Demand Costs equal the total annual demand charges for supply and capacity included in the Company's purchased gas cost rates under the Purchased Gas Cost Rider, and
- b. Maximum Daily Quantity equals the highest usage in a single billing cycle during the prior November through October period divided by 20 days. (C)

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RIDER WNA – WEATHER NORMALIZATION ADJUSTMENT

A Weather Normalization Adjustment (WNA) shall be applied to bills of Residential customers under Rate Schedules RSS, RDS, and CAP, for the heating season November through May. The WNA will be applied to November through May billing cycles and shall be calculated as follows:

(C)

$$\text{WNBT} = \text{BLMT} + [(\text{NHDD} / \text{AHDD}) \times (\text{AMT} - \text{BLMT})]$$

$$\text{WNAT} = \text{WNBT} - \text{AMT}$$

$$\text{WNA} = \text{WNAT} \times \text{Distribution Usage Charge}$$

- (a) Weather Normalized Billing Therms (WNBT) will be calculated as the Base Load Monthly Therms (BLMT) added to the product of the Normal Heating Degree Days (NHDD) divided by the Actual Heating Degree Days (AHDD) and the Actual Monthly Therms (AMT) less the Base Load Monthly Therms (BLMT).
- (b) Base Load Monthly Therms (BLMT) are established for each customer using the customer's actual average daily consumption from the billing system, measured in therms, for the two months with the lowest consumption per billing day for the three billing months of July, August and September. The average baseload per day information will be updated annually. If actual BLMT information is not available for the year, the Company will use the most recently available base load information for the premise. If no history is available, the Company shall use the overall base load average for the residential class reflected in the most recent rate case.
- (c) Normal Heating Degree Days (NHDD) shall be updated annually by September 1st using the same methodology established in the Company's most recent Rate Case. NHDD for any given day are based upon the 20 year average for the given day.
- (d) Actual Heating Degree Days (AHDD) are the actual experienced heating degree days for the billing cycle. The degree day data is provided by the National Oceanic and Atmospheric Administration (NOAA). Customers will be assigned to weather stations based on their geographic locations.
- (e) Actual Monthly Therms (AMT) are measured for each customer and billing cycle.
- (f) Actual Monthly Therms (AMT) will be subtracted from the Weather Normalized Billing Therms (WNBT) to compute the Weather Normalized Adjustment Therms (WNAT).
- (g) The WNAT is then multiplied by the residential Distribution Usage Charge to compute the WNA amount that will be charged or credited to each residential customer.
- (h) A 5% deadband shall be effective through the January 2019 billing cycle. The WNA for a billing cycle will apply only if the AHDD for the billing cycle are lower than 95% or higher than 105% of the NHDD for the billing cycle. A billing adjustment will only occur if the variation of AHDD is lower than 95% or higher than 105% of the NHDD for an individual billing cycle. The 5% deadband shall be eliminated effective with the February 2019 billing cycle.

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Columbia Gas of Pennsylvania, Inc.

RIDER WNA –WEATHER NORMALIZATION ADJUSTMENT (Continued)

- (i) The Company will file weather normalization information with the Commission annually by October 1st. (C)

The Purchased Gas Cost shall be applied to actual (or non-adjusted) sales therms.

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Columbia Gas of Pennsylvania, Inc.

3.2.5 The NGS is not required to complete an application to provide General Distribution Service; provided that the Customer's NGS submitted an Initial NGS Application which was approved by the Company.

3.3 CHARACTER OF SERVICE TO BE RENDERED

3.3.1 The Company shall receive the quantities of gas supplied by the Shipper and shall redeliver said gas to Customer's facilities. For Customers who purchase 100% Standby Service, the Company will provide Firm Service up to the Customer's currently effective winter Maximum Daily Quantity. For Priority One Customers, the Company will provide Firm Service. (C)

3.3.2 Special Conditions for Customers with less than 100% Standby Service:

3.3.2.1 Customers may request to take General Distribution Service with less than 100% Standby Service provided that the Customer agrees to the following conditions:

3.3.2.1.1 Interruption of gas distribution may occur if the Shipper fails to deliver sufficient quantities of gas to the Company, including sufficient quantities to cover peak day usage, whether or not such failure is due to the fault of Shipper. Interruptions or limitations may be necessary during peak day conditions even if all of the Customer's gas has been delivered to the Company.

3.3.2.1.2 An interruption of gas deliveries may require or result in (1) the temporary closing of the Customer's facilities, (2) lost production, sales, or business, and (3) damage to Customer's physical facilities. The Customer assumes the risk of any such losses or damage. A failure of the Customer to interrupt after notification to the Customer Proxy by the Company may also subject the Customer Proxy to liability for fines or penalties incurred by the Company as a result of such failure.

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3.6 SEASONAL FLOW ORDERS (SFOs)

- 3.6.1 An SFO is a demand for specific actions on the part of Shippers that are serving GDS customers.
- 3.6.2 An SFO will be issued, to the extent possible, with a minimum of two business days notice to the affected parties.
- 3.6.3 The Company will have the authority to direct Customer Proxies to direct their Shippers to adjust daily scheduled quantities to a specified level (the SFO Level). The SFO Level may be necessary to restrict under-deliveries or over-deliveries as the Company deems appropriate.
- 3.6.3.1 For Customers without daily measuring devices, and for Customers that have elected to be governed as an OFO customer pursuant to the provisions of the Operational Matching Orders section of this Paragraph, the SFO Level will be determined by the Company based upon the Company's projection of usage by GDS customers during the period. Issuance of an SFO shall not prohibit issuance of an OFO/OMO if conditions warrant. To meet the daily SFO level, the Shipper may use gas quantities which are: 1) scheduled and delivered on that day to the Company in the same Pipeline Scheduling Point in which the Shipper's customer(s)'s facilities are located; 2) contracted for under Rate SS – Standby Service; 3) available on that day pursuant to the Rider EBS-Option 1; or 4) additional quantities that may be made available by the Company at its sole discretion including quantities delivered to a Local Market Area other than the Local Market Area where the Customer is located in accordance with Paragraph 2 of the RADS .
- 3.6.3.2 For Customers with daily measuring devices, the Company shall have the authority to direct Customer Proxies to direct their Shippers to adjust Customer's daily consumption quantities or daily scheduled deliveries in order that daily scheduled deliveries (the SFO Level) match Customer's consumption. In order to determine the SFO Level the Company will include quantities: 1) scheduled and delivered on that day to the Company in the same Pipeline Scheduling Point in which the Shipper's customer(s)'s facilities are located; 2) contracted for under Rate SS – Standby Service; 3) available on that day pursuant to the Rider EBS-Option 1; or 4) additional quantities that may be made available to the Shipper by the Company at its sole discretion including quantities delivered to a Local Market Area other than the Local Market Area where the Customer is located in accordance with Paragraph 2 of the RADS.
- 3.6.4 At the end of the normal billing cycle, the Company shall calculate the deliveries that the Shipper was required to deliver each day during the SFO as provided in the Seasonal Flow Order section in Paragraph 3 of the RADS. When a difference between the daily SFO Level and actual daily quantities available to meet the SFO Level exists, the following charges will be assessed on the difference: (C)
- (1) If a Shipper under-delivers during an SFO that restricts under-deliveries, the charge for under-deliveries shall be calculated using the gas supply index identified in the Consumption in Excess of Deliveries section in Paragraph 3 of the RADS. The "Adjustment to Index Price" shall be the adjustment shown in the following table:

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