

**RATE RDGDS – RESIDENTIAL DISTRIBUTED
GENERATION DISTRIBUTION SERVICE**

APPLICABILITY

Throughout the territory served under this Tariff.

AVAILABILITY

Available to any residential customer meeting the following conditions:

1. The customer does not take service under any other rate schedule.
2. The customer or group of customers have an aggregate annual demand of at least 53,650 thms or a minimum of 50 customers and in compliance with the aggregation provisions in the Rules Applicable to Distribution Service elects an NGS to provide natural gas commodity service. The gas supply for each aggregation must enter the Company's system at a city gate(s) used by the Company to serve the customers unless otherwise permitted by Columbia. (C)
3. Available, at one location, for the total requirements of any residential customer who operates distributed generation equipment such as reciprocating engines, gas turbines, and fuel cells used for electrical power generation for the customer's own use. The Customer must demonstrate to the Company's satisfaction that qualifying gas burning electric generation equipment has been installed.
4. The Company's facilities are adequate to provide the requested service.

Service is available when such customer(s) selects an NGS, and provides the Company with a 60 day notice.

RATE

The customers under this rate schedule shall be subject to a monthly customer charge and a distribution charge.

The rate information is detailed in the Rate Summary pages of this tariff.

The Distribution Charges include the applicable Purchase Gas Demand Cost rate for customers electing Choice service. The above distribution charge may be flexed in accordance with the Flexible Rate Provisions set forth in the Rules and Regulations of this Tariff and for the purposes of this rate schedule the term alternate fuel shall include electricity.

In addition, if the customer transfers to this rate from rate RSS-Residential Sales Service, or rate RDGSS Residential Distributed Generation Sales Service, then for a period of twelve months, the rate shall be adjusted to include the amount per thm equal to the "E" Factor for the twelve months ended September 30 included in the then-applicable Purchased Gas Commodity Cost rate for customers electing Choice service. (C)

(C) Indicates Change

**RATE RDGDS – RESIDENTIAL DISTRIBUTED
GENERATION DISTRIBUTION SERVICE (CONTINUED)**

MINIMUM MONTHLY CHARGE

Where the Company incurs additional costs to establish service under this rate schedule, a minimum monthly charge may be determined individually for each customer served under this rate schedule and the amount shall be included in the customer's service agreement. The service agreement will be for a term of not less than three (3) years, unless mutually agreed to between the Company and the customer. The minimum charge will be based on the actual additional costs to the Company, if applicable, to serve a generation customer. The payment of such minimum charge does not relieve the customer from any minimum charge obligation applicable to service received by the customer under any of the Company's other rate schedules.

TERMS OF PAYMENT

Bills for distribution service will be rendered monthly and are due and payable upon presentation. All bills shall be paid on or before the final date of payment shown on the bill, which date shall not be less than twenty (20) days after presentation (date of postmark). If the customer fails to pay the full amount of any bill a delayed payment penalty charge of one and one-quarter percent (1 1/4%) per month will accrue on the portion of the bill that is unpaid on the due date.

SPECIAL PROVISIONS

1. If service under this rate schedule is discontinued at the request of the Customer, the Company shall be under no obligation to reconnect service to the same Customer on the same premises until the Customer pays the monthly customer charge for each month of the intervening period, but not to exceed twelve (12) months, and any amount due to the Company under a service agreement. Restoration of service will not be denied for the nonpayment of NGS charges.

2. Where a Customer has installed a gas light(s) in lighting devices approved by the Company, and the gas used by such light(s) is unmetered, the gas consumed by such light(s) shall be assumed to be twenty-one (21) thms per month when the Btu/hr input rating for such light(s) is 2,700 or less. For each additional 1,350 Btu/hr or fraction thereof, the assumed consumption shall be increased by eleven (11) thms per month. Such assumed consumption shall be billed under the rates contained herein, or if in combination with metered usage under this rate schedule, shall be added to the Customer's metered usage and the total billed under the rates contained herein. (C)

UNIVERSAL SERVICE PLAN AND CUSTOMER CHOICE COSTS

The distribution charges are subject to Rider USP costs and Rider CC costs as specified within Rider USP and Rider Customer Choice in this tariff.

STATE TAX ADJUSTMENT SURCHARGE

The charges described in this rate schedule are subject to a State Tax Adjustment Surcharge as set forth in this tariff.

APPLICABLE SALES SERVICE RATE

Except as otherwise provided under the Rules Applicable to Distribution Service, a customer or its NGS under this Rate Schedule desiring to purchase gas or to replace under-deliveries of gas or over consumption of gas by the customer, to which the Rules Applicable to Distribution Service would otherwise be applicable, shall be charged the current month's average daily city gate rate, as published in Gas Daily, times 120%, plus applicable taxes and the delivery charge.

(C) Indicates Change