

## RATE MLSS – MAIN LINE SALES SERVICE

### APPLICABILITY

Throughout the territory served under this Tariff.

### AVAILABILITY

Available at one location, for the total requirements of a commercial or industrial customer when: (i) the customer does not take service under any other rate schedule; and (ii) the Customer meets either one of the following qualifications:

- (a) the Customer has annual throughput requirements of not less than 268,250 thms and is connected directly through a dual-purpose meter to facilities of an Interstate pipeline supplier of the Company ("Class I MLSS Customer"); or (C)
- (b) the Customer has annual throughput requirements of not less than 2,146,000 thms and there are two (2) miles or less of pipeline facilities of the Company connecting the Customer to facilities of an interstate pipeline supplier of the Company ("Class II MLSS Customer"). (C)

Customers who take service under this rate schedule are entitled to firm retail gas service from the Company.

### RATE

Customers being served with this rate schedule shall be subject to a monthly customer charge, a natural gas supply charge and distribution charge.

The rate information is detailed in the Rate Summary pages of this tariff.

The applicable commodity charge for all distribution quantities for MLSS Class II customers shall be determined based upon the Customer Charge group in which the Customer is placed, as established annually. (C)

The distribution rates may be flexed in accordance with the Flexible Rate Provisions set forth in the Rules and Regulations of this Tariff.

(C) Indicates Change

## RATE MLSS – MAIN LINE SALES SERVICE (Continued)

### DETERMINATION OF MONTHLY CUSTOMER CHARGE

The customer charge will be determined based upon the customer's actual throughput quantities, including sales and distribution if the customer previously contracted for distribution service, measured in therms (thms), for the most recent twelve-month period ended October 31. If a customer does not have sufficient consumption history to determine its customer charge based on twelve months, the Customer Charge will be developed by annualizing the consumption history available. In the instance where a customer has no consumption history, the Company will request the customer to submit estimated annual gas requirements, upon which to develop the Customer Charge. The Company in all cases retains the right to review and modify the customer's estimate where necessary. A customer's customer charge will remain constant annually, subject to change January 1 of each year.

(C)

In all cases, the Company reserves the right to review the customer charge and, upon receipt of satisfactory proof, to adjust the customer charge to reflect the installation and use of energy efficient gas burning equipment, or the implementation of energy conservation practices or measures, which results in a measurable permanent change in the customer's requirement or consumption.

### MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the Customer Charge. In the event of curtailment in the delivery of gas by the Company or complete or partial suspension of operation by the customer due to strikes, fires, floods, explosions or other similar casualties, the Customer Charge shall be reduced in direct proportion to the ratio which the number of days of curtailed service or complete or partial suspension of operation bears to the number of days in the billing period.

### STATE TAX ADJUSTMENT SURCHARGE

The charges described in this rate schedule are subject to a State Tax Adjustment Surcharge as set forth in the tariff.

(C) Indicates Change

## RATE MLSS – MAIN LINE SALES SERVICE (Continued)

### PURCHASED GAS COST RIDER

The distribution and natural gas supply charges in this rate schedule include recovery of purchased gas costs pursuant to the Purchased Gas Cost Rider as set forth in this tariff.

### TERMS OF PAYMENT

Bills for sales service will be rendered monthly and are due and payable upon presentation. All bills shall be paid on or before the final date of payment shown on the bill, which date shall not be less than fifteen (15) days after presentation (date of postmark).

If the customer fails to pay the full amount of any bill, a delayed payment penalty charge of one and one-quarter percent (1 1/4%) per month shall accrue on the portion of the bill that is unpaid on the due date.

### SPECIAL PROVISIONS APPLICABLE TO ALL MLSS CUSTOMERS

1. Customers desiring to transfer to or from this rate schedule must notify the Company in writing. Transfers to or from this rate schedule will be allowed only if: (1) the Company can obtain any increase or decrease in its gas supplies, pipeline capacity and storage capacity, or any combination thereof that is required to accommodate such change; or (2) the Company, in its sole judgment, concludes that no increase or decrease is required. The Company shall establish the date any transfer is to be effective.

2. The Company reserves the right, as a condition of service under this Rate Schedule, to require any customer requesting service under this rate schedule to install and bear the costs associated with a daily demand reading meter and such installation shall be at the expense of the customer, excluding the cost of the meter plus all costs associated with dedicated telephone lines and telemetering equipment. The Company also reserves the right to require installation of such a meter, at the customer's expense, as a condition of continuation of service under this Rate Schedule. The meter and associated telemetering equipment shall be the property of the Company.

3. Energy usage eligibility for this rate schedule shall be determined annually. In the event Customer's annual purchases are less than 268,250 thms, the customer shall be transferred to either Rate LGSS or Rate SGSS effective the immediately succeeding January 1. (C)

4. New customers and customers transferring to or from this Rate Schedule shall be permitted to take service under this Rate Schedule only if: (1) the Company can obtain any increase in its pipeline capacity with Columbia Gas Transmission Corporation under the FTS rate schedule or any successor rate schedule that is required to accommodate such transfer; or (2) the Company, in its sole judgment, concludes that no increase in the Company's pipeline capacity under Columbia Gas Transmission Corporation's FTS rate schedule or any successor rate schedule is required. The Company shall establish the date any transfer is to be effective.

(C) Indicates Change

## RATE MLSS - MAIN LINE SALES SERVICE (Continued)

### SPECIAL PROVISION APPLICABLE TO CLASS I MLSS CUSTOMERS

(C)

In the event a Class I MLSS customer desires to obtain firm transportation capacity on the interstate pipeline system of Columbia Gas Transmission Corporation, as to which supplier the Company may exercise an option to convert daily firm wholesale entitlement to daily firm transportation capacity entitlement under Federal Energy Regulatory Commission (FERC) approved rate schedules pursuant to Order 500 and successor orders of that Agency, the Company may assign daily firm transportation capacity entitlement to a Class I MLSS customer under the following conditions:

(a) If, in the exercise of its informed business judgment, the Company determines that it can exercise its conversion option under FERC Order 500 and/or assign such increased transportation capacity without impairing its ability to meet its public service obligation to all customers and its ability to pursue a least cost acquisition policy to obtain system supplies. The Company reserves the right to limit any such conversion and/or assignment as necessary to maintain its ability in this regard;

(b) The Class I MLSS customer agrees to maintain the customer's existing contractual Maximum Daily Firm Requirement under Rate SS - Standby Service (if any) during the term of the assignment;

(c) The Class I MLSS customer signs an agreement committing to pay for the firm transportation demand charges constituting the Company as its agent to purchase gas to be redelivered to the Class I MLSS customer after firm transportation service has been provided using the assigned capacity;

(d) The term of this assignment shall be coextensive with the term of the agency agreement, subject to renewal with express approval of the Public Utility Commission;

(e) This provision shall be operative only so long as Columbia continues to have the option to convert daily firm wholesale entitlement to daily firm transportation capacity requirements under FERC Order 500 or any successor thereto.

(C)

### RULES AND REGULATIONS

The Rules and Regulations Governing the Distribution and Sale of Gas of this Tariff, which are not inconsistent with the provisions of this rate schedule, shall govern, where applicable, the supply of distribution service under this rate schedule.

(C) Indicates Change