

COLUMBIA GAS OF PENNSYLVANIA, INC.

501 Technology Drive

Canonsburg, Pennsylvania

RATES AND RULES

FOR

FURNISHING GAS SERVICE

IN

THE TERRITORY AS DESCRIBED HEREIN

ISSUED: April 1, 2010

EFFECTIVE: October 1, 2010

ISSUED BY: M. CAROL FOX, PRESIDENT
501 TECHNOLOGY DRIVE
CANONSBURG, PENNSYLVANIA 15317

NOTICE

This Tariff Supplement Makes Increases to the Existing Tariff—See Page No. 2 & 2b

LIST OF CHANGES MADE BY THIS TARIFF SUPPLEMENT

Page	Page Description	Revision Description
Cover	Tariff Cover Page	Supp #, Eff & Issue Date
2	List of Changes	List of Changes
3	Table of Contents	None
4	Table of Contents	None
12	Rates Available Under this Tariff	None
13	Rates Available Under this Tariff	None
14	Rates Available Under this Tariff	None
16	Rate Sheets	Changes to Rates due to annual 1307(f) Filing. Rates under Rate RSS – Residential Sales Service have been increased (See Thirty-Ninth Revised Page No. 16). Rates under Rate SGSS – Small General Sales Service have been increased (See Thirty-Ninth Revised Page No. 16).
17	Rate Sheets	Rate changes due to annual 1307(f) Filing. Rates under Rate LGSS – Large General Sales Service have been increased (See Twentieth Revised Page No. 17). Rates under Rate MLSS – Main Line Sales Service have been increased (See Twentieth Revised Page No. 17).
18	Rate Sheets	Changes to Rates due to annual 1307(f) Filing. Rates under Rate RDS – Residential Distribution Service have been increased (See Thirty-Sixth Revised Page No. 18). Rates under Rate SCD – Small Commercial Distribution have been increased (See Thirty-Sixth Revised Page No. 18). Rates under Rate SGDS – Small General Distribution Service have been increased (See Thirty-Sixth Revised Page No. 18).
19	Rate Sheets	None
20	Rate Sheets	Changes to Rates due to annual 1307(f) Filing. Rates under Rate RDGSS – Residential Distributed Generation Sales Service have been increased (See Thirty-Sixth Revised Page No. 20). Rates under Rate RDGDS - Residential Distributed Generation Distribution Service have been increased (See Thirty-Sixth Revised Page No. 20). Rates under Rate DGDS – Distributed Generation Distribution Service have been increased (See Thirty-Sixth Revised Page No. 20).
21	Rate Sheets	Changes to Rates due to annual 1307(f) Filing. The rates under Rider PGC – Purchased Gas Cost have been increased (See Forty-Second Revised Page No. 21).
23	The Gas Tariff	None

LIST OF CHANGES MADE BY THIS TARIFF SUPPLEMENT

Page	Page Description	Revision Description
101	LGSS	None
104	LDS	None
105	LDS	None
108	MLSS	None
111	MLDS	None
112	MLDS	None
115	NCS	None
116	NCS	None
134	SS	None
135	SS	None
137	PDGDS	None
138	PDGDS	None
139	CAP	None
140	CAP	None
141	CAP	None
142	CAP	None
143	CAP	None
146	Rider USP	None
147	Rider USP	None
148	Rider CC	None
151	PGC	Commodity rates under the Purchased Gas Cost Rider have been increased (See Fifty-Third Revised Page No. 151) Demand Rates under the Purchased Gas Cost Rider have been increased (See Fifty-Third Revised Page No. 151)
153	PGC	None
154	PGC	Demand Rates under the Purchased Gas Cost Rider have been increased (See Twenty-Fourth Revised Page No. 154)
155	PGC	None
156	PGC	None
157	PGC	None
158	PGC	None
159	PGC	None
160	Reserved for Future Use	None
161	PPS	None
162	PPS	None
163	PPS	None
164	PPS	None
165	STAS	None
166	EBS	None
168	EBS	None
169	EBS	None

Columbia Gas of Pennsylvania, Inc.

Rates per Mcf				
Retail Service Rate Schedules	Distribution Charge 1/	Gas Supply Charge	Gas Cost Adjustment	Total Effective Rate 3/
<u>Rate RSS - Residential Sales Service</u>				
Monthly Customer Charge	\$ 11.50	-	-	11.50
Commodity Charge	\$ 4.3367	6.9807	2/ 0.7099	12.0273
Customer Transferring from Rate Schedule RDS	\$ 4.3367	6.9807	2/ -	11.3174
<u>Rate SGSS - Small General Sales Service</u>				
Monthly Customer Charge:				
Annual Throughput < 600 Mcf	\$ 17.00	-	-	17.00
Annual Throughput >= 600 Mcf	\$ 27.00	-	-	27.00
Commodity Charge	\$ 3.0024	6.9807	2/ 0.7099	10.6930
Customers Transferring from Rate Schedule SCD	\$ 3.0024	6.9807	2/ -	9.9831

1/ Includes applicable charges for Riders CC, PGC, USP, Storage Interest component.

2/ Does not reflect the unbundling of uncollectibles related to gas costs. See applicable rate schedule for details.

3/ Does not reflect the State Tax Adjustment Surcharge. See Page 165 herein for detail.

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Rates per Mcf				
Retail Service Rate Schedules	Distribution Charge	Gas Supply Charge	Gas Cost Adjustment	Total Effective Rate 1/
<u>Rate LGSS - Large General Sales Service</u>				
Monthly Customer Charge:				
Annual Throughput < 10,000 Mcf	\$ 105.00	-	-	105.00
Annual Throughput >= 10,000 Mcf but < 50,000 Mcf	\$ 395.00	-	-	395.00
Annual Throughput >= 50,000 Mcf but < 100,000 Mcf	\$ 1,149.00	-	-	1,149.00
Annual Throughput >= 100,000 Mcf but < 300,000 Mcf	\$ 2,050.00	-	-	2,050.00
Annual Throughput >= 300,000 Mcf but < 700,000 Mcf	\$ 4,096.00	-	-	4,096.00
Annual Throughput > 700,000 Mcf	\$ 7,322.00	-	-	7,322.00
Commodity Charge:				
First 1,000 Mcf per Month	\$ 2.5433	6.9807	0.7099	10.2339
Next 4,000 Mcf per Month	\$ 2.4876	6.9807	0.7099	10.1782
Next 5,000 Mcf per Month	\$ 2.4578	6.9807	0.7099	10.1484
All Mcf per Month Over 10,000	\$ 2.1983	6.9807	0.7099	9.8889
<u>Rate MLSS - Main Line Sales Service</u>				
Monthly Customer Charge:				
Annual Throughput < 50,000 Mcf	\$ 395.00	-	-	395.00
Annual Throughput >= 50,000 Mcf but < 100,000 Mcf	\$ 1,149.00	-	-	1,149.00
Annual Throughput >= 100,000 Mcf but < 300,000 Mcf	\$ 2,050.00	-	-	2,050.00
Annual Throughput >= 300,000 Mcf but < 700,000 Mcf	\$ 4,096.00	-	-	4,096.00
Annual Throughput >= 700,000 Mcf	\$ 7,322.00	-	-	7,322.00
Commodity Charge:				
MLS-I	\$ 0.1003	-	-	0.1003
MLS-II				
Annual Throughput < 100,000 Mcf	\$ 0.5648	-	-	0.5648
Annual Throughput >= 100,000 Mcf but < 300,000 Mcf	\$ 0.4797	-	-	0.4797
Annual Throughput >= 300,000 Mcf but < 700,000 Mcf	\$ 0.4148	-	-	0.4148
Annual Throughput >= 700,000 Mcf	\$ 0.3593	-	-	0.3593
<u>Rate SS - Standby Service</u>				
	\$7.93 per Mcf based on a customer's Maximum Daily Firm Requirement. See Pages 110-112 herein for detail.			
1/ Does not reflect the State Tax Adjustment Surcharge. See Page 165 herein for detail.				

Columbia Gas of Pennsylvania, Inc.

Rates per Mcf				
Distribution Service Rate Schedules	Distribution Charge 1/	Gas Supply Charge	Gas Cost Adjustment	Total Effective Rate 3/
<u>Rate RDS - Residential Distribution Service</u>				
Monthly Customer Charge	\$ 11.50	-	-	11.50
Distribution Charge:				
Customers Electing CHOICE - 1st Year	\$ 4.3367	-	0.7099	5.0466
Customers Electing CHOICE - 2nd Year	\$ 4.3367	-	-	4.3367
<u>Rate SCD - Small Commercial Distribution</u>				
Monthly Customer Charge	\$ 17.00	-	-	17.00
Distribution Charge:				
Customers Electing CHOICE - 1st Year	\$ 3.0024	-	0.7099	3.7123
Customers Electing CHOICE - 2nd Year	\$ 3.0024	-	-	3.0024
<u>Rate SGDS - Small General Distribution Service</u>				
Monthly Customer Charge:				
Annual Throughput < 600 Mcf	\$ 17.00	-	-	17.00
Annual Throughput >= 600 Mcf	\$ 27.00	-	-	27.00
Distribution Charge:				
Priority One DS	\$ 3.0024	-	-	3.0024
Non-Priority One DS	\$ 1.9189	2/	-	1.9189
<u>Rate SDS - Small Distribution Service</u>				
Monthly Customer Charge:				
Annual Throughput < 10,000 Mcf	\$ 105.00	-	-	105.00
Annual Throughput >= 10,000 Mcf	\$ 395.00	-	-	395.00
Distribution Charge	\$ 1.0176	2/	-	1.0176

1/ Includes applicable charges for Riders CC, PGC, USP, and Storage Interest component.
 2/ Subject to the terms and provisions of Rider EBS.
 3/ Does not reflect the State Tax Adjustment Surcharge. See Page 165 herein for detail.

Columbia Gas of Pennsylvania, Inc.

Rates per Mcf				
Retail Service and Distribution Service Rate Schedules	Distribution Charge 1/	Gas Supply Charge 2/	Gas Cost Adjustment	Total Effective Rate 3/
<u>Rate RDGSS - Residential Distributed Generation Sales Service</u>				
Monthly Customer Charge	\$ 11.50	-	-	11.50
Commodity Charge	\$ 4.3367	6.9807	2/ 0.7099	12.0273
Customers Transferring from RDGDS or RDS	\$ 4.3367	6.9807	2/ -	11.3174
<u>Rate RDGDS - Residential Distributed Generation Distribution Service</u>				
Monthly Customer Charge	\$ 11.50	-	-	11.50
Distribution Charge	\$ 4.3367	-	-	4.3367
<u>Rate DGDS - Distributed Generation Distribution Service</u>				
Monthly Customer Charge:				
Annual Throughput < 600 Mcf	\$ 17.00	-	-	17.00
Annual Throughput >= 600 Mcf	\$ 27.00	-	-	27.00
Distribution Charge	\$ 3.0024	-	-	3.0024

1/ Includes applicable charges for Riders CC, PGC, USP, and Storage Interest component.
 2/ Does not reflect the unbundling of uncollectibles related to gas costs. See applicable rate schedule for details.
 3/ Does not reflect the State Tax Adjustment Surcharge. See Page 165 herein for detail.

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Rates per Mcf		
Riders	Rate \$/ Mcf	Applicable Rate Schedules
<u>Customer Choice - Rider CC</u>		
Capacity	-	RSS/RDS
Choice Administration	-	SGS/SGDS/SCD/PS
<u>Universal Service Plan - Rider USP</u>		
	0.7280	RSS/RDS/RDGSS/RDGDS
<u>Elective Balancing Service - Rider EBS</u>		
Option 1 - Small Customer	0.2157	SGDS/SDS
Option 1 - Large Customer	0.0922	LDS/MLS
Option 2 - Small Customer	0.0748	SGDS/SDS
Option 2 - Large Customer	0.0242	LDS/MLS
<u>Purchased Gas Cost - Rider PGC</u>		
<u>Demand</u>		
Cost of Gas	1.2442	
E-Factor	0.0720	
Total	<u>1.3162</u>	
<u>Commodity</u>		
Cost of Gas	6.7480	
E-Factor	0.7099	
Total	<u>7.4579</u>	
Total Purchased Gas Cost Rate	<u>8.7741</u>	RSS/RDGSS/SGS/LGSS/MLSS

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PURCHASED GAS COST RIDER

PROVISIONS FOR RECOVERY OF PURCHASED GAS COSTS

Rates for each Mcf (1,000 cubic feet) of gas supplied to sales customers subject to this Rider under the Rate RSS, Rate RDGSS, Rate SGSS, Rate LGSS, and Rate MLSS rate schedules shall include \$8.7741 per Mcf for recovery of purchased gas costs. This rate includes the commodity cost component (CC) of \$6.7480 per Mcf, the commodity e-factor component (CE) of \$0.7099 per Mcf, the demand cost component (DC) of \$1.2442 per Mcf, and the demand e-factor component of \$0.0720 per Mcf. Customers on Rate RSS or Rate SGSS who have elected Rider PPS will not be charged the CC component described above. (I)

DISTRIBUTION SERVICE

Rates for each Mcf (1,000 cubic feet) of gas distributed under the Rate RDS, Rate RDGDS, Rate SCD and Rate SGDS rate schedules for Priority-One Service customers shall include \$1.3162 per Mcf for recovery of purchased gas demand costs. This rate includes the DC of \$1.2442 per Mcf and the demand e-factor component of \$0.0720 per Mcf. (I)

Such rates shall be increased or decreased, from time to time, as provided by Section 1307(f) of the Public Utility Code and the Commission's Regulations, to reflect changes in the level of purchased gas costs, as calculated in the manner set forth below.

QUARTERLY UPDATES

The Company's rates for recovery of purchased gas costs are also subject to quarterly adjustments under procedures set forth in the Commission's regulations at 52.Pa. Code § 53.64 (i) (5). Such updates shall reflect, in addition to the provisions of the regulation, adjustments to the projected commodity cost of purchased gas based upon more current versions of the same sources of data and using the same methods to project the commodity cost of purchased gas approved by the Commission in the Company's most recent annual proceeding for recovery of purchased gas costs under section 1307(f) of the Public Utility Code.

COMPUTATION OF PURCHASED GAS COMMODITY COSTS PER MCF – for Customers not electing Rider PPS

For customers who are not electing Rider PPS, purchased gas commodity costs, per Mcf, shall be computed to the nearest one-hundredth cent (0.01¢) in accordance with the formula set forth below:

$$PGCC = [(CC - CE) \div S]$$

Purchased gas commodity costs, so computed, shall be included in rates charged to customers for gas service under the Rate RSS, Rate RDGSS, Rate SGSS, Rate LGSS, and Rate MLSS rate schedules for consecutive twelve month periods beginning October 1 of each year unless such period is revised by the Commission. The amount of purchased gas commodity costs, per Mcf, will vary, if appropriate, based upon annual filings, by the Company, pursuant to Section 1307(f) of the Public Utility Code and such supplemental filings as may be required or be appropriate under Section 1307(f) of the Commission's Regulations adopted pursuant thereto.

In computing purchased gas commodity costs, per Mcf, pursuant to the formula, above, the following definitions shall apply:

(I) Indicates Increase

PURCHASED GAS COST RIDER (Continued)

COMPUTATION OF PURCHASED GAS DEMAND COSTS PER MCF – For customers subject to Rider PGC and Rider PPS – Continued

Supplier refunds that are not included in "CE" will be included in the calculation of "DE" with interest added at the annual rate of six percent (6%) calculated from the month received to the effective month such refund is refunded. The period over which such refunds will be made shall be established by the Commission.

"S" - projected Mcf of gas to be billed to customers under the distribution charges of the Rate RSS, Rate RDGSS, Rate SGSS, Rate LGSS, and Rate MLSS rate schedules plus the projected Mcf of gas to be distributed to customers under Rate RDS, Rate RDGDS, Rate SCD and SGDS Priority One Distribution rate schedules of this tariff during the period when rates will be in effect.

CALCULATION OF PURCHASED GAS DEMAND COST FOR CUSTOMERS ELECTING CHOICE SERVICE

The purchase gas demand cost rate included in the distribution charge of customers taking Choice Service shall be \$1.0835/Mcf. Such rate shall be equal to the Purchased Gas Demand Component of \$1.3162/Mcf as calculated above, less a credit of \$0.2327/Mcf. The credit per Mcf shall be equal to the projected annual cost of assigned Firm Capacity less estimated annual storage commodity costs (storage injection, withdrawal, shrinkage and commodity transportation cost) with the net divided by the estimated, normalized annual usage of customers electing Choice Service. For purposes of calculating the Price to Compare under the Company's Choice program, the credit noted above will be added to the Company's commodity cost of gas (CC) component. (l)

DETERMINATION OF OVER/UNDERCOLLECTION OF GAS COSTS

Commodity E-factor

In computing the experienced over/under collection of purchased gas commodity costs for a period defined by the Commission, the following procedure shall be used.

- (a) All experienced purchased gas commodity costs actually incurred by the Company to service customers pursuant to all rate schedules of this tariff.

Experienced purchased gas commodity costs shall include, but not be limited to, the following:

- (1) the cost of propane to provide service under Rate PS,
- (2) payments to suppliers to accept assignment of capacity on interstate pipelines other than Columbia Gas Transmission Corporation to the extent permitted under the Rules Applicable to Distribution Service,
- (3) costs paid for employing futures, options and other risk management tools, including but not limited to, supplier related costs associated with the fixed price contracts or financial contracts utilized by the Company to lessen the impact of price volatility for PGC customers. Financial trades for PPS customers will be held in a separate account, and
- (4) the index price of gas purchased from distribution customers under the provisions of the Deliveries in Excess of Consumption section of Paragraph 3 of the Rules Applicable to Distribution Service.

(l) Indicates Increase